

**2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG  
2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG  
1X500MW VINDHYACHAL STAGE-V –STG PKG  
1X500MW VINDHYACHAL STAGE-V –SG PKG**

**VOLUME –IIB**

**TECHNICAL SPECIFICATION  
FOR  
PLATE HEAT EXCHANGERS**

**Specification No. : PE-TS-385/387/388/389-179-N001 (Rev 0)**



**BHARAT HEAVY ELECTRICALS LIMITED  
POWER SECTOR  
PROJECT ENGINEERING MANAGEMENT  
NOIDA-201301**



**TITLE :**  
**TECHNICAL SPECIFICATION FOR**  
**PLATE HEAT EXCHANGERS**  
**PREAMBLE**

**SPEC. NO.:** PE-TS-385/387/388/389-179-N001

**VOLUME** II B

**SECTION**

**REV. NO.** 0

**DATE** 27/11/2012

The tender document contains three (3) volumes. The bidder shall meet the requirements of all the three volumes.

**1.1 Volume -I CONDITIONS OF CONTRACT**

This consists of four parts as below:

Volume - I A: This part contains instructions to bidders for making bids to BHEL.

Volume - I B: This part contains general commercial conditions of the tender and includes provision that vendor shall be responsible for the quality of item supplied by their sub-vendors.

Volume - I C: This part contains special conditions of contract.

Volume - I D: This part contains commercial conditions for erection and commissioning site work, as applicable.

**1.2 Volume - II TECHNICAL SPECIFICATIONS** Technical requirements are stipulated in Volume II which comprises of :

Volume - II A: General Technical Conditions

Volume - II B: Technical specification including drawings, if any.

**1.2.1 Volume - II B :** This volume is sub-divided into following sections:

Section – A: This section outlines the scope of enquiry.

Section – B: This section provides “Project Information”

Section – C: This section indicates technical requirements specific to the contract, not covered in Section-D.

Section – D: This section comprises of technical specifications of equipments complete with data sheet A, B & C.

Data sheet-A specifies data and other requirements pertaining to the equipment.

Data sheet - B specifies data to be filled by the bidder (Data Sheet B is contained in Volume - III)

Data sheet - C indicates data documents to be furnished after the award of contract as per agreed schedule by the vendor (as applicable).

**1.2.2 Volume - III: TECHNICAL SCHEDULES** - This volume contains technical schedules and Data Sheets - B, which are to be duly filled by the bidder and the same shall be furnished with the technical bid as per instructions given in Volume-III.

**2.0** The requirements mentioned in Section C/Data Sheets-A of Section-D shall prevail and govern in case of conflict between the same and the corresponding requirements mentioned in the descriptive portion in Section -D



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**SECTION : -**

**REV. NO. 0**

**DATE : 24.12.12**

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**SECTION A**

**REV. NO. 0 DATE 24.12.12**

**SHEET 1 OF 1**

**1.00.00 SCOPE**

This enquiry covers the design, manufacture, assembly, inspection and testing at manufacturer's and/ or his sub-contractors works, painting, proper packing & delivery of the item namely **PLATE HEAT EXCHANGERS** complete with all accessories, commissioning spares (if any), counter flanges with nuts, bolts, gaskets and coatings (wherever necessary), including special tools & tackles (if any), including site PG test as mentioned in this specification for the following projects.

2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG  
2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG  
1X500MW VINDHYACHAL STAGE-V –STG PKG  
1X500MW VINDHYACHAL STAGE-V –SG PKG

**2.00.00 GENERAL TECHNICAL INSTRUCTIONS**

- 2.01.00** It is not the intent to specify herein all the details of design and manufacture. However the equipment shall conform in all respects to high standards of design, engineering and workmanship, and shall be capable of performing the required duties in a manner acceptable to Engineer/ Owner, who will interpret the meaning of drawing and specifications, and shall be entitled to reject any component or material, which in his judgement is not in full accordance herewith.
- 2.02.00** The omission of specific reference to any component/ accessories necessary for the proper performance of Plate Heat Exchangers shall not relieve the bidder of the responsibility of providing such facilities to complete the supply of heat exchangers at quoted prices.
- 2.03.00** Design/ drawings/ data sheets etc. shall be subject to approval of BHEL as per specification, in the event of order.
- 2.04.00** BHEL's / customer's representative shall be given access to the shop in which the equipment are being manufactured or tested and all test records shall be made available to him.
- 2.05.00** The equipment covered under this specification shall not be despatched unless the same have been finally inspected, accepted and shipping release issued by BHEL.



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**SECTION B**  
**PROJECT INFORMATION**



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**TECHNICAL SPECIFICATION FOR**  
**PLATE HEAT EXCHANGERS**

**SPECIFICATION NO. PE-TS-385/387/388/389-179-N001**

**VOLUME II B**


**SECTION C**

**REV. NO. 0**


**DATE 24.12.12**

**SECTION B-1**

**2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG**


CLAUSE NO.	PROJECT SYNOPSIS			
1.00.00	<b>BACKGROUND</b>  Mouda STPP Stage-I comprising of two units of 500 MW each is presently under implementation. Now in view the huge power generation capacity requirement and future capacity addition plans, it is proposed to enhanced capacity of Mouda STPP. The present proposal is to install additional two units of 660 MW in Stage-II this making the ultimate capacity of the project to 2320 MW.			
1.01.00	<b>Location and Approach</b>  The plant site is located in Mouda Tehsil, district Nagpur of Maharashtra Stage, having latitude and longitude of 20° 10'50" N and 79° 23'52" E respectively. The site is bounded by villages Kumbhari on North, Lapka & Mouda on South, Koradi on East & Rahli on West and is at a distance of about 4 Kms. From Mouda town and approachable from NH-6. Nearest railway station is Chacker 8 Kms away from site on Nagpur – Kolkata Broad Gauge (BG) section of South Eastern Railway (main line).  Vicinity Plan is enclosed as <b>Exhibit-I</b> .  For further information apart from given in this sub-section and Bidders are also advised to visit the project site and collect data regarding local site conditions.  <b>Airport</b>  The nearest commercial airport is at Nagpur located at a distance of approximately 42 Kms form the project site.			
1.02.00	<b>Land</b>  For Stage-I of Mouda project, about 1580 acres of land required for the project is acquired/under acquisition.  About 125 acres of additional land for plant and 50 acres for Township required. The same has been identified contiguous to existing plant and township areas. The township is to be located in North West of the plant area and on Mouda – Ramtek road, 6 kms away from Mouda town. No major problem anticipated in acquisition as per site visit and discussions with State Govt. officials.  About 550 acres of land is required for ash disposal. Alternatives suggested by Mouda site visited on 09.07.09 and the land near Kirnapur & Kpra villages have been finalized. In principle land availability for Mouda Stage-II has been obtained from Office of the Collector, Nagpur vide letter ref. No. Desk-17/Resettlement/T-1/w.s. 323/09 dated 27.08.09.			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI PART-A	PROJECT SYNOPSIS	PAGE 1 OF 9

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CLAUSE NO.	PROJECT SYNOPSIS		
			
1.03.00	<p><b>Water</b></p> <p>Make up water requirement for Stage-II of this project would be about 4800 m<sup>3</sup>/hr. Water requirement for the project will be met from pondage created on river Wain Ganga/ Kanhan by construction of dam near Gosikhurd by Govt. of Maharashtra. Make-up water shall be drawn from above mentioned source and shall be pumped to the raw water reservoir located about 24 Kms from intake well.</p> <p>Maharashtra Government has approved the reservation of 100 MCM water including the evaporation losses for NTPC in Goshikhurd Project for the ultimate stage of the project (Stage-I 2x500 MW) + Stage-II (2x660 MW). Ministry of Industries, Energy and Labour Department, Government of Maharashtra vide letter dated 10.12.2002 has given in principle consent for making available the required water for the Mouda project.</p>		
1.04.00	<p><b>Railway Siding</b></p> <p>Employer intends to construct the railway siding to project site from the nearest existing railway line. However, the same may not be available to the bidder for his use to transport equipment and material.</p> <p>Bidder may visit the site and acquaint themselves with the facilities available.</p>		
1.05.00	<p><b>Metrological Data</b> Metrological Data from the nearest observatory is placed at Annexure- 1.</p>		
1.06.00	<p><b>Plant Water Scheme</b></p> <p>The Plant water scheme is described below.</p>		
1.06.01	<p><b>Condenser Cooling (CW) Water System</b></p> <p>It is proposed to provide recirculating type CW system with induced draft type cooling towers. For the recirculating type CW system it is proposed to supply clarified water as make up. Raw water from the make-up water pump house shall be pumped to a Water Pretreatment Plant (PT - CW system). The treated clarified water shall be led to the cold water channel of CW system. CW system shall be operated at a C.O.C of about 4 . Chemical treatment programme (using acid dosing and scale cum corrosion inhibitors dosing) may be employed in addition to blow down of CW water to control the CW system chemistry in case CW system is required to be operated beyond 4COC. The expected circulating water analysis is given in this sub-section. CW blow down shall be drawn from the discharge of CW pumps and the same shall be led to a Service water Tank. For carrying circulating water from CW pump house to TG-area and from TG area to cooling tower, steel lined concrete encased duct would be provided. For interconnecting CW duct with</p>		
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI PART-A	PROJECT SYNOPSIS  PAGE 2 OF 9

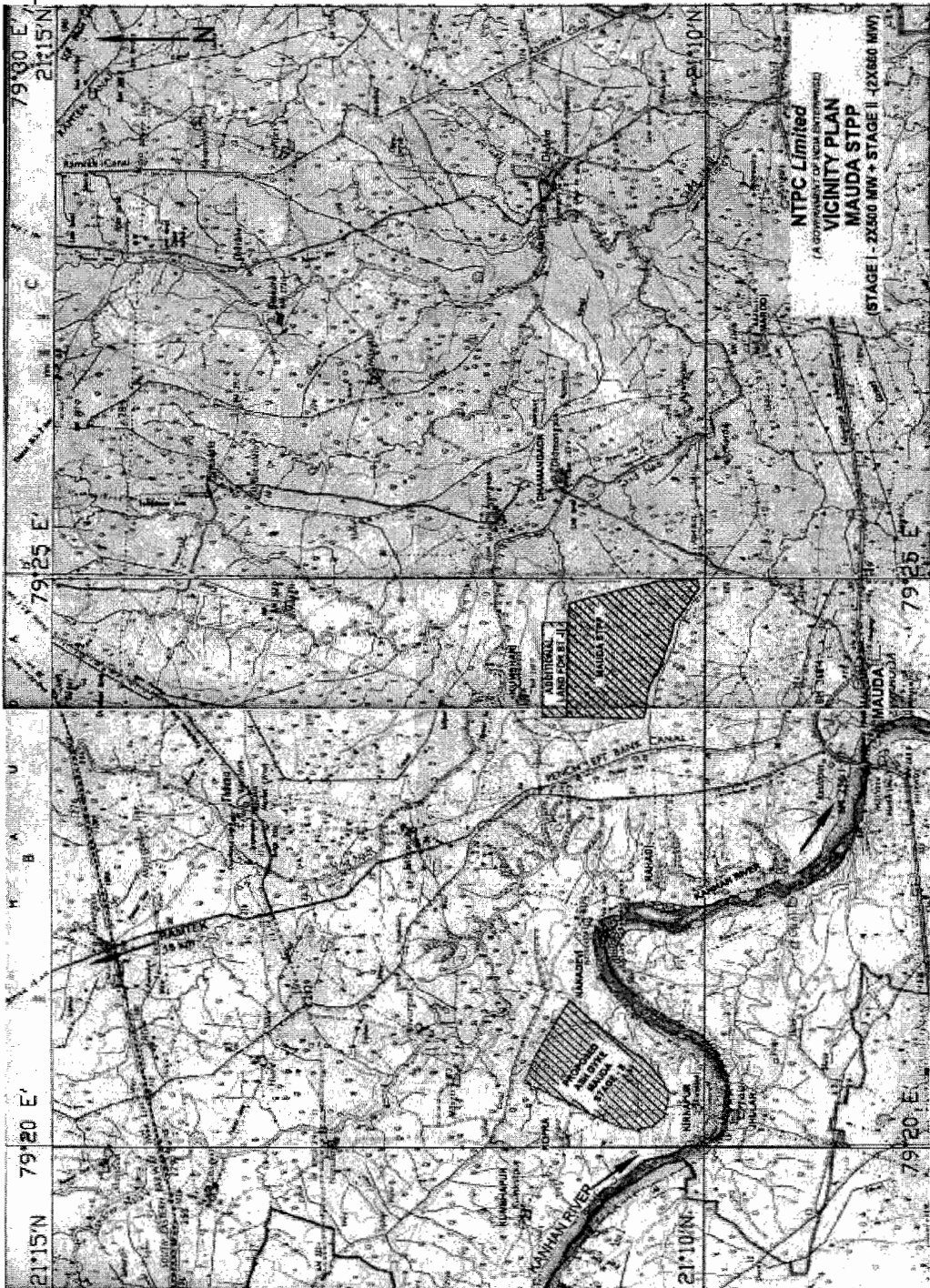
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CLAUSE NO.	PROJECT SYNOPSIS			
	<p>CW pump, condenser and cooling towers, steel pipes would be used. Cooled water from cooling tower will be led to CW pump house through the cold water channel by gravity.</p>			
1.06.02	<p><b>Equipment Cooling Water (ECW) System (Unit Auxiliaries)</b></p> <p>The plant auxiliaries of Steam Generator and Turbine Generator shall be cooled by Demineralized (DM) water in a closed circuit. The primary circuit DM water shall be cooled through plate type heat exchangers by Circulating Water tapped from CW system in a closed secondary circuit. The hot secondary circuit cooling water shall be cooled in the cooling towers and shall be returned back to the system. It is proposed to provide independent primary cooling water circuit for Steam Generator &amp; auxiliaries and TG &amp; its auxiliaries.</p>			
1.06.03	<p><b>Station Auxiliaries Cooling Water System</b></p> <p>The station auxiliaries such as Air compressors, Compressors of ash handling plant, Cooling water circuit of Air Conditioning system, compressor of mill reject system etc. shall be cooled by separate cooling water System using separate set of pumps and cooling towers.</p>			
1.06.04	<p><b>Ash Water System</b></p> <p>Gland sealing are provided in necessary LP &amp; HP water pumps, flushing water pumps &amp; seal water pumps for slurry disposal pump .</p>			
1.06.05	<p><b>Other Miscellaneous Water Systems</b></p> <p>a) CW system blow down water shall be used for the plant service water requirement, dust suppression system of coal handling plant, ash slurry pumps sealing, sealing of Vacuum pumps (if applicable) of Ash Handling plant, make-up to fire water storage tanks and cooling water requirement of hydrogen generation plant. The service (wash water) water collected from various areas shall be treated using oil water separators, tube settlers, coal settling pits etc. as per requirement and treated water from liquid effluent treatment plant shall be recycled back to the service water system for re-use. The excess service water shall be led to central monitoring basin for disposal.</p> <p>b) Separate water Pre-treatment plants are proposed for Circulating Water (PT-CW) system, Demineralization Plant (PT-DM) plant.</p> <p>c) The drinking water requirement of the plant and colony shall be provided from the above mentioned Water (PT- CW) pretreatment plant.</p>			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI PART-A		PROJECT SYNOPSIS  PAGE 3 OF 9

CLAUSE NO.	<div>PROJECT SYNOPSIS</div> <div>एन टी पी सी NTPC</div>		
1.07.00	<div>d) Steam Cycle make-up water, makeup to the primary circuit of ECW (unit auxiliaries) system, boiler fill water and makeup to the hydrogen generation plant shall be provided from Dematerializing plant.</div> <div>e) The quality of cooling water &amp; DM water is given in this sub-section</div>		
	<div><b>Criteria for Earthquake Resistant Design of Structures and Equipment</b></div> <div>All power plant structures and equipment, including plant auxiliary structures and equipment shall be designed as per the criteria specified in sub-section-D1 of Section-VI (Part-A).</div> <div><b>Criteria for Wind Resistant Design of Structures and Equipment</b></div> <div>All structures and equipment of the power plant, including plant auxiliary structures and equipment, shall be designed as per the criteria specified in sub-section-D1 of Section-VI (Part-A).</div>		
<div>MOUDA SUPER THERMAL POWER PROJECT</div> <div>STAGE-II (2X660 MW)</div> <div>STEAM TURBINE GENERATOR PACKAGE</div>	<div>TECHNICAL SPECIFICATION</div> <div>SECTION-VI</div> <div>PART-A</div>	PROJECT SYNOPSIS	<div>PAGE</div> <div>4 OF 9</div>

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CLAUSE NO.	PROJECT SYNOPSIS			<div><div>एन टी सी</div><div>NTPC</div></div>
	Exhibit No. 1			
				
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI PART-A	PROJECT SYNOPSIS	PAGE 7 OF 9	

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## PROJECT SYNOPSIS



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CLIMATOLOGICAL TABLE

स्टेशन : नागपुर (Nagpur)

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**VOLUME II B**


**SECTION C**


**REV. NO. 0**

**DATE 24.12.12**


**SECTION B-2**

**2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG**

CLAUSE NO.	PROJECT INFORMATION			
1.00.00	<b>BACKGROUND</b>			
	<p>Mouda STPP Stage-I comprising of two units of 500 MW each is presently under implementation. Now in view the huge power generation capacity requirement and future capacity addition plans, it is proposed to enhanced capacity of Mouda STPP. The present proposal is to install additional two units of 660 MW in Stage-II this making the ultimate capacity of the project to 2320 MW.</p>			
1.01.00	<b>LOCATION AND APPROACH</b>			
	<p>The plant site is located in Mouda Tehsil, district Nagpur of Maharashtra Stage, having latitude and longitude of 20° 10'50" N and 79° 23'52" E respectively. The site is bounded by villages Kumbhari on North, Lapka &amp; Mouda on South, Koradi on East &amp; Rahli on West and is at a distance of about 4 Kms. From Mouda town and approachable from NH-6. Nearest railway station is Chacker 8 Kms away from site on Nagpur – Kolkata Broad Gauge (BG) section of South Eastern Railway (main line). The nearest commercial airport is at Nagpur located at a distance of approximately 42 Kms form the project site.</p> <p>Vicinity Plan is enclosed as <b>Annexure – I</b></p> <p>For further information apart from given in this sub-section and Bidders are also advised to visit the project site and collect data regarding local site conditions.</p>			
1.02.00	<b>LAND</b>			
	<p>For Stage-I of Mouda project, about 1580 acres of land required for the project is acquired/under acquisition.</p> <p>About 125 acres of additional land for plant and 50 acres for Township required. The same has been identified contiguous to existing plant and township areas. The township is to be located in North West of the plant area and on Mouda – Ramtek road, 6 kms away from Mouda town. No major problem anticipated in acquisition as per site visit and discussions with State Govt. officials.</p> <p>About 550 acres of land is required for ash disposal. Alternatives suggested by Mouda site visited on 09.07.09 and the land near Kirnapur &amp; Kpra villages have been finalized. In principle land availability for Mouda Stage-II has been obtained from Office of the Collector, Nagpur vide letter ref. No. Desk-17/Resettlement/T-1/w.s. 323/09 dated 27.08.09.</p>			
1.03.00	<b>WATER</b>			
	<p>Make up water requirement for Stage-II of this project would be about <b>4800 m<sup>3</sup>/hr.</b> Water requirement for the project will be met from pondage created on river Wain Ganga/ Kanhan by construction of dam near Gosikhurd by Govt. of Maharashtra. Make-up water shall be drawn from above mentioned source and shall be pumped to the raw water reservoir located about 24 Kms from intake well.</p> <p>Maharashtra Government has approved the reservation of 100 MCM water including the evaporation losses for NTPC in Goshikhurd Project for the ultimate stage of the project (Stage-I 2x500 MW) + Stage-II (2x660 MW). Ministry of Industries, Energy and Labour Department, Government of Maharashtra vide letter dated 10.12.2002 has given in principle consent for making available the required water for the Mouda project.</p>			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO. : CS-9575/9571/0360/0370/9586-102-2	PART-A SUB SECTION-II PROJECT INFORMATION	PAGE 1 OF 17

CLAUSE NO.	PROJECT INFORMATION			
1.04.00	<b>Railway Siding</b>  Employer intends to construct the railway siding to project site from the nearest existing railway line. However the same may not be available to the bidder for his use to transport equipment and material.  Bidder may visit the site and acquaint themselves with the facilities available.			
1.05.00	<b>COAL AVAILABILITY AND TRANSPORTATION</b>  <b>Coal Availability</b>  Raw coal is proposed as fuel. The annual coal requirement would be about of 7.5 MTPA for 2X660 MW of Mouda STPP Stage-II.  Likely coal source for the expansion project is similar to Mouda TPP Stage-I. The matter has been taken up with Ministry of Coal, Govt. of India for Long Term Coal Linkage.  <b>Coal Transportation</b>  Coal is proposed to be transported through Indian Railways network.			
1.06.00	<b>Coal Quality Parameters / Fuel Oil Characteristics</b>  The coal quality parameters and Fuel oil Characteristics are attached at SUB-SECTION-V, PART-A.			
1.07.00	<b>Capacity</b>  Stage-I : 2x500 MW Under Construction / Implementation  Stage-II : 2x660 MW Present proposal			
1.08.00	<b>Construction Power</b>  The requirements of the construction power supply for the project would be met from the existing 11 kV Miscellaneous Switchgear located near 132 KV switchyard. Necessary 11 kV ring main/LT sub-stations shall be provided for the required power plant area.			
1.09.00	<b>Metrological Data</b>  The metrological data from nearest observatory is placed at <b>Annexure-II</b> .			
1.10.00	<b>Plant Water Scheme</b>  The Plant water scheme is described below.			
1.10.01	<b>Condenser Cooling (CW) Water System</b>  It is proposed to provide recirculating type CW system with induced draft type cooling towers. For the recirculating type CW system it is proposed to supply clarified water as make up. Raw water from the make-up water pump house shall be pumped to a Water Pretreatment Plant (PT - CW system). The treated clarified water shall be led to the cold water channel of CW system. CW system shall be operated at a C.O.C of about 4 . Chemical treatment programme (using acid dosing and scale cum corrosion inhibitors dosing) may be employed in addition to blow down of CW water to control the CW system chemistry in case CW system is required to be operated beyond 4COC. The expected circulating water analysis is			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO. : CS-9575/9571/0360/0370/9586-102-2	PART-A SUB SECTION-II PROJECT INFORMATION	PAGE 2 OF 17



CLAUSE NO.	PROJECT INFORMATION		
	<p>given in this sub-section <b>Annexure-III</b>. CW blow down shall be drawn from the discharge of CW pumps and the same shall be led to a Service water Tank. For carrying circulating water from CW pump house to TG-area and from TG area to cooling tower, steel lined concrete encased duct would be provided. For interconnecting CW duct with CW pump, condenser and cooling towers, steel pipes would be used. Cooled water from cooling tower will be led to CW pump house through the cold water channel by gravity.</p>		
1.10.02	<b>Equipment Cooling Water (ECW) System (Unit Auxiliaries)</b>		
	<p>The plant auxiliaries of Steam Generator and Turbine Generator shall be cooled by Demineralized (DM) water in a closed circuit. The primary circuit DM water shall be cooled through plate type heat exchangers by Circulating Water tapped from CW system in a closed secondary circuit. The hot secondary circuit cooling water shall be cooled in the cooling towers and shall be returned back to the system. It is proposed to provide independent primary cooling water circuit for Steam Generator &amp; auxiliaries and TG &amp; its auxiliaries.</p>		
1.10.03	<b>Station Auxiliaries Cooling Water System</b>		
	<p>The station auxiliaries such as Air compressors, Compressors of ash handling plant, Cooling water circuit of Air Conditioning system, compressor of mill reject system etc. shall be cooled by separate cooling water System using separate set of pumps and cooling towers.</p>		
1.10.04	<b>Ash Water System</b>		
	<p>Gland sealing are provided in necessary LP &amp; HP water pumps, flushing water pumps &amp; seal water pumps for slurry disposal pump .</p>		
1.10.05	<b>Other Miscellaneous Water Systems</b>		
	<p>a) CW system blow down water shall be used for the plant service water requirement, dust suppression system of coal handling plant, ash slurry pumps sealing, sealing of Vacuum pumps (if applicable) of Ash Handling plant, make-up to fire water storage tanks and cooling water requirement of hydrogen generation plant. The service (wash water) water collected from various areas shall be treated using oil water separators, tube settlers, coal settling pits etc. as per requirement and treated water from liquid effluent treatment plant shall be recycled back to the service water system for re-use. The excess service water shall be led to central monitoring basin for disposal.</p>		
	<p>b) Separate water Pre-treatment plants are proposed for Circulating Water (PT-CW) system, Demineralization Plant (PT-DM) plant.</p>		
	<p>c) The drinking water requirement of the plant and colony shall be provided from the above mentioned Water (PT- CW) pretreatment plant.</p>		
	<p>d) Steam Cycle make-up water, makeup to the primary circuit of ECW (unit auxiliaries) system, boiler fill water and makeup to the hydrogen generation plant shall be provided from Dematerializing plant.</p>		
	<p>e) The quality of cooling water &amp; DM water is given in this sub-section as <b>Annexure-III &amp; IV</b> respectively.</p>		
1.11.00	<b>Criteria for Earthquake Resistant Design of Structures and Equipment</b>		
	<p>All power plant structures and equipment, including plant auxiliary structures and equipment shall be designed for seismic forces as given in this sub-section as <b>Annexure-V</b>.</p>		
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO. : CS-9575/9571/0360/0370/9586-102-2	PART-A SUB SECTION-II PROJECT INFORMATION  PAGE 3 OF 17

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CLAUSE NO.	PROJECT INFORMATION			एन टी सी NTPC
1.12.00	<p><b>Criteria for Wind Resistant Design of Structures and Equipment</b></p> <p>All structures and equipment of the power plant, including plant auxiliary structures and equipment, shall be designed for wind forces as given as given in this sub-section as Annexure-VI.</p>			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO. : CS-9575/9571/0360/0370/9586-102-2	PART-A SUB SECTION-II PROJECT INFORMATION	PAGE 4 OF 17	

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CLAUSE NO.	<div data-bbox="729 271 1010 301" data-label="Section-Header">PROJECT INFORMATION</div> <div data-bbox="1208 252 1341 322" data-label="Image"> </div>		
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**SECTION C**

**REV. NO. 0**

**DATE 24.12.12**

**SECTION B-3**

**1X500MW VINDHYACHAL STAGE-V –STG PKG**

## PROJECT INFORMATION


VINDHYACHAL SUPER THERMAL POWER PROJECT  
STAGE-V (1X500 MW)  
STEAM TURBINE GENERATOR PACKAGE

TECHNICAL SPECIFICATIONS  
SECTION-VI  
PART - A



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CLAUSE NO.	PROJECT INFORMATION																									
1.00.00	<p><b>BACKGROUND</b></p> <p>Vindhyachal Super Thermal Power Project was conceived as a pit head coal based super thermal power plant of 2260 MW (6x210 MW + 2X500 MW) for which land was acquired during stage-I of the project. the capacity of the project was increased to 4260 MW by adding two units of 500 Mw each under Stage-III and two units of 500 MW each under Stage-IV of the project. Further, the capacity of the project was increased to 4760 MW by adding one unit of 500 MW under Stage-V. Stage-I, II &amp; III of the project comprising of six units of 210 Mw + two units of 500 MW + two units of 500 MW are under commercial operation. Two units of 500 Mw under stage-IV and one unit of 500 MW under stage V of the project is under implmenetation. The capacity after implementation of Stage-V of the project shall be 4760 MW.</p>																									
2.00.00	<p><b>CAPACITY</b></p> <table border="1"> <thead> <tr> <th>Stage</th><th>Capacity</th><th>Status</th></tr> </thead> <tbody> <tr> <td>I</td><td>6X210 MW</td><td>Under Commercial Operation</td></tr> <tr> <td>II</td><td>6X500 MW</td><td>Under Commercial Operation</td></tr> <tr> <td>III</td><td>2X500 MW</td><td>Under Commercial Operation</td></tr> <tr> <td>IV</td><td>2X500 MW</td><td>Presently under implementation</td></tr> <tr> <td>V</td><td>1xx500 MW</td><td>Presently under implmentation</td></tr> </tbody> </table>	Stage	Capacity	Status	I	6X210 MW	Under Commercial Operation	II	6X500 MW	Under Commercial Operation	III	2X500 MW	Under Commercial Operation	IV	2X500 MW	Presently under implementation	V	1xx500 MW	Presently under implmentation							
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3.00.00	<p><b>LOCATION AND APPROACH:</b></p> <p>The plant is located in Sidhi district of Madhya Pradesh, having a latitude and longitude of 24° 6' N and 82° 40' E respectively.</p> <p>Major rail and road distances from the project site are as under:</p> <table border="1"> <thead> <tr> <th rowspan="2">Between</th><th colspan="2">Distance (Kms)</th></tr> <tr> <th>By Road</th><th>By Rail</th></tr> </thead> <tbody> <tr> <td>Vindhyachal – Lucknow</td><td>435</td><td>475</td></tr> <tr> <td>Vindhyachal – New Delhi</td><td>850</td><td>925</td></tr> <tr> <td>Vindhachal- Sidhi</td><td>095</td><td>-</td></tr> <tr> <td>Vindhyachal- Bhopal</td><td>610</td><td>590</td></tr> <tr> <td>Vindhyachal- Mirzapur</td><td>175</td><td>175</td></tr> <tr> <td>Vindhyachal – Varanasi</td><td>220</td><td>-</td></tr> </tbody> </table> <p>The Vicinity Plan of the project is enclosed as Annexure A-I.</p>	Between	Distance (Kms)		By Road	By Rail	Vindhyachal – Lucknow	435	475	Vindhyachal – New Delhi	850	925	Vindhachal- Sidhi	095	-	Vindhyachal- Bhopal	610	590	Vindhyachal- Mirzapur	175	175	Vindhyachal – Varanasi	220	-		
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<p>VINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE</p>		<p>TECHNICAL SPECIFICATIONS SECTION-VI PART-A</p>	<p>PROJECT INFORMATION PAGE 1 OF 13</p>																							

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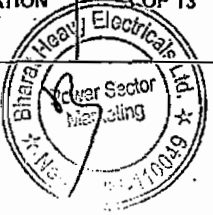
24



CLAUSE NO.	PROJECT INFORMATION	एनटीपीसी NTPC	
4.00.00	<b>LAND REQUIREMENT</b>	<p>A total area of 5378 acres of land was acquired for the project during implementation of Stage-I. The plant facilities and township for this project would be accommodated in the land acquired during Stage-I of the project. However, for ash dyke, approximately 260 acres of land is proposed to be acquired.</p>	
5.00.00	<b>COAL AVAILABILITY AND LINKAGE</b>		
6.00.00	<b>COAL TRANSPORTATION</b>		
7.00.00	<b>RAILWAY SIDING</b>		
8.00.00	<b>COOLING WATER REQUIREMENT, SOURCE, COMMITMENT AND SYSTEM</b>	<p>Coal requirement for Vindhyachal STPP, Stage-I, II &amp; III is presently being met from Northern Coal Fields (NCL). The daily coal requirement for one 500 MW Unit shall be about 2.87 MTPA at 90% PLF. For FR purposes, coal from NCL has been considered.</p> <p>Coal requirement for Stage-V shall be met from Stage-IV itself. Accordingly Stage-IV CHP capacity has been selected as 2000 MTPH. Coal input to Stage-IV &amp; Stage-V may be from BOBR or BOX N wagons.</p> <p>For bringing the equipment and material to the power house through rail, a permanent railway siding has already been constructed during Stage-I, II &amp; III. This siding is proposed to be extended upto Stage-V of the project to provide rail access to unloading bays and transformer yard.</p> <p>The source of raw water for the project is hot water Discharge channel of CW System of Singrauli STPP as that of in existing Stage-I, II, III &amp; IV of Vindhyachal STPP.</p> <p>Raw water is proposed to be used for meeting the complete water requirement of the project. Normal Make up water requirement for this project would be about 1800 M<sup>3</sup>/hr with ash water re-circulation system and 2800 m<sup>3</sup>/hr with once thru system.</p> <p>The total commitment for the project is 180 Cusecs and the same has been duly concurred by CWC. The make-up water requirement of Stage-V will be about 20 Cusecs which shall be met from surplus water available within existing commitment.</p>	
VINDHYACHAL-SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATIONS SECTION-VI PART-A	PROJECT INFORMATION
		PAGE 2 OF 13	



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CLAUSE NO.	PROJECT INFORMATION	
9.00.00	<b>METREOLOGICAL DATA</b>  Important Metreological Data from nearest observatory at Sidhi is placed at Annexure B-I.	
11.00.00	<b>PLANT WATER SCHEME</b>  The Plant water scheme is described below.	
11.01.00	<b>Condenser Cooling (CW) Water System</b>  It is proposed to provide recirculating type CW system with induced draft type cooling towers, Raw water for Stage - V of this project shall be pumped from the hot water (CW system) discharge channel of Singrauli Project of NTPC to Water pretreatment Plant. The treated clarified water shall be pumped to the Stage - V circulating Water (CW) system as make up to the system. It is proposed to operate the CW system at a C.O.C. of about 4 and chemical treatment programme (using acid dosing and scale cum corrosion inhibitors dosing) shall be employed in addition to blow down of CW water to control the CW system water chemistry. The expected circulating water analysis is given in Annexure C-I of the Sub-section.	
11.02.00	<b>Equipment Cooling Water (ECW) System (Unit Auxiliaries)</b>  The plant auxiliaries of Steam Generator shall be cooled by Demineralised water (DM) in a closed circuit. The primary circuit DM water shall be cooled through plate type heat exchangers by Circulating Water tapped from CW system in a closed secondary circuit. The hot secondary circuit cooling water shall be cooled in the cooling towers and shall be returned back to the system.	
11.03.00	<b>Ash Water System</b>  (a) It is proposed to operate ash water system in a closed circuit. The ash water from the ash dyke shall be recirculated. During re-circulation mode, the make up to the ash water system (to compensate for the ash water blow down and evaporation loss in ash dyke) shall be supplied from CW blow down.  (b) During initial operating stage of the project, when decanted ash water is not available from the dyke, the ash water system shall be operated in once through mode. The make-up water to ash water system shall be pumped from the raw water (from the discharge channel of Singrauli station) source and CW blow down water.	
WINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE	TECHNICAL SPECIFICATIONS SECTION-VI PART-A	PROJECT INFORMATION PAGE 3 OF 13 

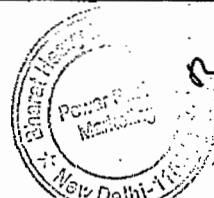
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CLAUSE NO.	PROJECT INFORMATION	एनडीपीसी NTPC		
11.04.00	<p>(c) Considering total ash handling plant water requirement of 1100 Cu.M/hr. for slurry formation during re-circulation mode operation, it is expected that about 970 M<sup>3</sup>/hr of decanted ash water shall return to the ash handling system after accounting for evaporation loss.</p> <p>(d) The quality of raw water is given at Annexure B-III.</p> <p><b>Other Miscellaneous Water Systems</b></p> <p>(a) CW system blow down water shall be used for the dust suppression system of coal handling plant, ash slurry pumps sealing, make-up to ash handling plant, make-up to fire water storage tanks and cooling water requirement of hydrogen generation plant. The service (wash water) water collected from various areas shall be treated using oil water separators, tube settlers, coal settling pits etc. as per requirement and treated water from liquid effluent treatment plant shall be recycled back to the service water system for re-use. The excess service water shall be led to central monitoring basin for disposal.</p> <p>(b) Separate water Pre-treatment plants are proposed for Circulating water (PT-CW) system and Demineralisation Plant (PT-CW) plant.</p> <p>(c) It is proposed to provided a DM plant for this stage of the project. From the proposed DM plant DM water shall be pumped to meet the Steam Cycle make-up water requirement, makeup the hydrogen generation plant and makeup to the primary circuit of ECW (unit auxiliaries) system, boiler fill water shall be provided from Demineralising plant. In addition, separate set of boiler fill pumps shall be provided to fill the boiler from these DM water storage tanks, DM water required for regeneration of condensate polishing plant and resin transfer operation shall also be provided by these tanks.</p> <p>(d) The quality of filtered (potable) water and DM water is given in Annexure -B-III of this sub-section.</p>			
12.00.00	<p><b>CRITERIA FOR WIND RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT</b></p> <p>All structures and equipment of the power plant, including plant auxiliary structures and equipment, shall be designed for wind forces as given in Sub-Section-D-1, Part-B, Section-VI, i.e. Technical Specification for Civil and Structural Works.</p>			
VINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATIONS SECTION-VI PART-A		PROJECT INFORMATION PAGE 4 OF 13

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CLAUSE NO.	PROJECT INFORMATION		
13.00.00	<p><b>CRITERIA FOR EARTHQUAKE RESISTANT DESIGN OF STRUCTURES AND EQUIPMENT</b></p> <p>All power plant structures and equipment, including plant auxiliary structures and equipment shall be designed for seismic forces as given in Sub-Section-D-1, Part-B, Section-VI, i.e. Technical Specification for Civil and Structural Works.</p>		
VINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE	TECHNICAL SPECIFICATIONS SECTION-VI PART-A	PROJECT INFORMATION	PAGE OF 13 

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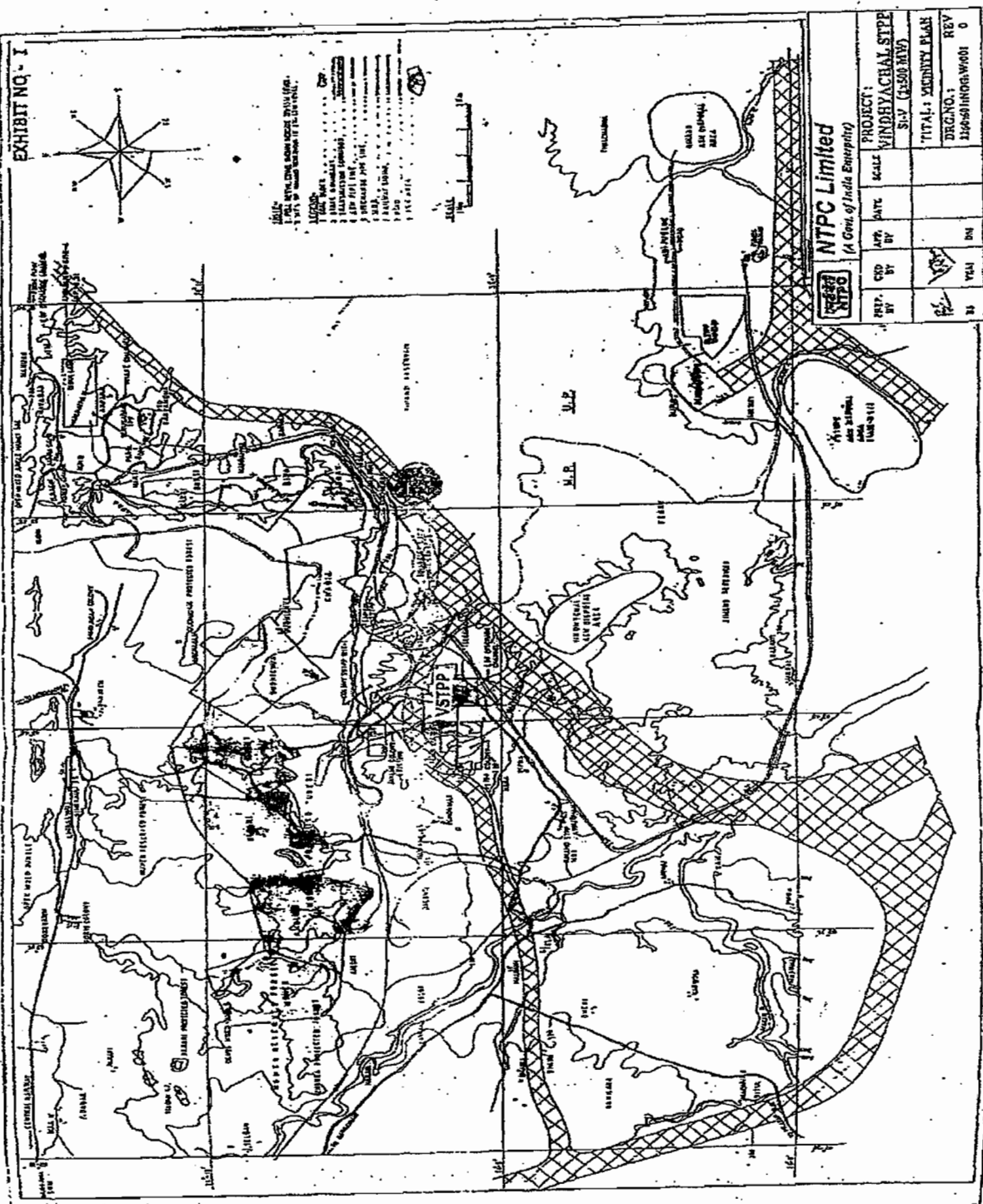
CLAUSE NO.

PROJECT INFORMATION



VICINITY PLAN

ANNEXURE A-I



NTPC Limited			
(A Unit of India Electricity)			
PROJECT:	SCALE:	DATE:	BY:
VINDHYACHAL STTP	1:50,000		
ST-V (TX500 MW)			
TOTAL: VICINITY PLAN			
DRG. NO.:	REV.	NO.	DATE
1100-01-INDIA-0001	0		

VINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (TX500 MW) STEAM TURBINE GENERATOR PACKAGE	TECHNICAL SPECIFICATIONS SECTION-VI PART-A	PROJECT INFORMATION	PAGE 6 OF 13
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### METROLOGICAL DATA

ANNEXURE B-I  
PAGE 2 OF 2

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VINDHYACHAL SUPER THERMAL POWER PROJECT  
STAGE-V (1X500 MW)  
STEAM TURBINE GENERATOR PACKAGE

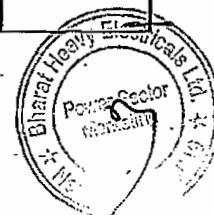
TECHNICAL SPECIFICATIONS  
SECTION-VI  
PART-A

## PROJECT INFORMATION

PAGE  
8 OF 13

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**TITLE :**  
**TECHNICAL SPECIFICATION FOR**  
**PLATE HEAT EXCHANGERS**

**SPECIFICATION NO. PE-TS-385/387/388/389-179-N001**

**VOLUME II B**

**SECTION C**


**REV. NO. 0**

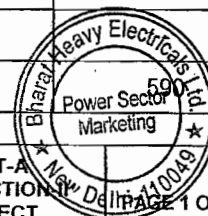
**DATE 24.12.12**

**SECTION B-4**

**1X500MW VINDHYACHAL STAGE-V –SG PKG**

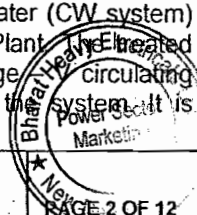


CLAUSE NO.	PROJECT INFORMATION																				
1.00.00	<p align="center"><b>INTRODUCTION</b></p> <p><b>BACKGROUND</b></p> <p>Vindhyachal STPP was conceived as a pit head coal based super thermal power plant of 2260 MW (6x210 MW + 2x500 MW) capacity for which land was acquired during stage-I of the project. The capacity of the project was increased to 3260 MW by adding two units of 500 MW under Stage-III. Additional two units of 500 MW under Stage- IV of the project are under implementation. Further, the capacity of the project was proposed to be increased to 4760 MW by adding one unit of 500 MW under Stage-V. Stage-I, II &amp; III of the project comprising of six units of 210 MW + two units of 500 MW + two units of 500 MW are under commercial operation. Two units of 500 MW under stage IV and one unit of 500 MW under stage V of the project is under implementation. The capacity after implementation of Stage V of the project shall be 4760 MW.</p>																				
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IV	2x500 MW	Presently under implementation																			
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3.00.00	<p><b>LOCATION AND APPROACH</b></p> <p>The proposed power station is located in Singrauli district of Madhya Pradesh, having a latitude and longitude of 24° 06' N and 82° 40' E respectively. The site is situated on the North-Western bank of Rihand Reservoir and is confined within the boundaries of Singrauli STPP discharge channel towards South, Ballia nallah towards East, power corridor of SSTPP and Jayant Mine Township towards North. Renukoot, the nearest town, is about 50 kms. away from the project site. The approach road for Vindhyachal STPP has been drawn from the peripheral road of Singrauli STPP.</p> <p>The nearest rail head Shakti Nagar Railway Station, is approximately 2.0 km away from the project site.</p> <p><b>Airport</b> The nearest airport is Varanasi located at a distance of approximately 220 km from the project site.</p> <p>The vicinity plan of the project site is placed at <b>Annexure A-I</b>.</p> <p>Major road and road distance from the project site are as under:</p> <table border="1"> <thead> <tr> <th>Between Stations</th> <th>By Road (kms)</th> <th>By Rail (kms)</th> </tr> </thead> <tbody> <tr> <td>Vindhyachal-Lucknow</td> <td>435</td> <td>475</td> </tr> <tr> <td>Vindhyachal-New Delhi</td> <td>850</td> <td>925</td> </tr> <tr> <td>Vindhyachal- Sidhi</td> <td>095</td> <td></td> </tr> <tr> <td>Vindhyachal-Bhopal</td> <td>610</td> <td></td> </tr> </tbody> </table>			Between Stations	By Road (kms)	By Rail (kms)	Vindhyachal-Lucknow	435	475	Vindhyachal-New Delhi	850	925	Vindhyachal- Sidhi	095		Vindhyachal-Bhopal	610				
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<b>VINDHYACHAL STPP-V(1X500MW) STEAM GENERATOR WITH ELECTROSTATIC PRECIPITATOR PACKAGE</b>		<b>TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-2260-101-2</b>	<b>PART-A SUB-SECTION PROJECT INFORMATION</b>																		



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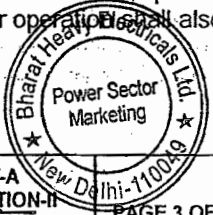
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CLAUSE NO.	PROJECT INFORMATION		
4.00.00	<b>LAND</b>  A total area of 5378 acres of land was acquired for the project during implementation of Stage-I. The plant facilities and township for this project would be accommodated in the land acquired during Stage-I of the project. However, for ash dyke, approximately 260 acres of land is proposed to be acquired.		
5.00.00	<b>WATER</b>  The source of raw water for the project is hot water Discharge channel of CW System of Singrauli STPP as that of in existing Stage-I, II, III & IV of Vindhyachal STPP.  Raw water is proposed to be used for meeting the complete water requirement of the project. Normal Make up water requirement for this project would be about 1800 m3/hr with ash water re-circulation system and 2800 m3/hr with once thru system.  The total committed for the project is 180 Cusecs and the same has been duly concurred by CWC. The make-up water requirement of Stage-V will be about 20 Cusecs which shall be met from surplus water available within existing commitment.		
6.00.00	<b>COAL AVAILABILITY AND LINKAGE</b>  Coal requirement for Vindhyachal STPP, Stage-I, II & III is presently being met from Northern Coalfields Ltd. (NCL). The coal requirement for one 500 MW Unit shall be about 2.7 MTPA at 90% PLF. For FR purposes, coal from NCL has been considered.  Application for accord of long-term coal linkage has been submitted to Ministry of Coal vide dated 17.11.08		
7.00.00	<b>COAL TRANSPORTATION</b>  Coal requirement for Stage-V shall be met from Stage-IV itself. Accordingly Stage-IV CHP capacity has been selected as 2000 MTPH. Coal input to Stage-IV & Stage V may be from BOBR or BOX N wagons.		
8.00.00	<b>RAILWAY SIDING</b>  For bringing the equipment and material to the power house through rail, a permanent railway siding has already been constructed during Stage-I, II&III. This siding is proposed to be extended upto Stage-V of the project to provide rail access to unloading bays and transformer yard.		
9.00.00	<b>METEOROLOGICAL DATA</b>  Important meteorological data from nearest observatory at Sidhi is placed at Annexure A-II.		
10.00.00	<b>PLANT WATER SCHEME</b>  The Plant water scheme is described below.		
11.00.00	<b>CONDENSER COOLING (CW) WATER SYSTEM</b>  It is proposed to provide recirculating type CW system with induced draft type cooling towers, Raw water for Stage - V of this project shall be pumped from the hot water (CW system) discharge channel of Singrauli Project of NTPC to Water pretreatment Plant. The treated clarified water shall be pumped to the hot water discharge ducts of Stage V. Water (CW) system at the upstream of cooling towers as make up to the circulating system. It is		
VINDHYACHAL STPP-V(1X500MW) STEAM GENERATOR WITH ELECTROSTATIC PRECIPITATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-2260-101-2	PART-A SUB-SECTION-II PROJECT INFORMATION  <div style="text-align: right;">   PAGE 2 OF 12 </div>

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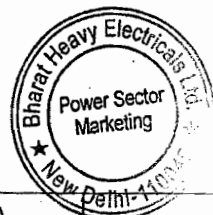
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CLAUSE NO.	PROJECT INFORMATION	एनटीपीसी NTPC
	<p>proposed to operate the CW system at a C.O.C. of about 4 and chemical treatment programme (using acid dosing and scale cum corrosion inhibitors dosing) shall be employed in addition to blow down of CW water to control the CW system water chemistry. The expected circulating water analysis is given in <b>Annexure A-III</b> of the Sub-section.</p>	
12.00.00	<p><b>EQUIPMENT COOLING WATER (ECW) SYSTEM (UNIT AUXILIARIES)</b></p> <p>The plant auxiliaries of Steam Generator shall be cooled by Demineralised water (DM) in a closed circuit. The primary circuit DM water shall be cooled through plate type heat exchangers by Circulating Water tapped from CW system in a closed secondary circuit. The hot secondary circuit cooling water shall be cooled in the cooling towers and shall be returned back to the system.</p>	
13.00.00	<p><b>ASH WATER SYSTEM</b></p> <p>(a) It is proposed to operate ash water system in a closed circuit. The ash water from the ash dyke shall be recirculated. During re-circulation mode, the make up to the ash water system (to compensate for the ash water blow down and evaporation loss in ash dyke) shall be supplied from CW blow down.</p> <p>(b) During initial operating stage of the project, when decanted ash water is not available from the dyke, the ash water system shall be operated in once through mode. The make-up water to ash water system shall be pumped from the raw water (from the discharge channel of Singrauli station) source and CW blow down water.</p> <p>(c) Considering total ash handling plant water requirement of 1100 Cu.M/hr. for slurry formation during re-circulation mode operation, it is expected that about 970 M<sup>3</sup>/hr of decanted ash water shall return to the ash handling system after accounting for evaporation loss.</p> <p>(d) The quality of raw water is given at Annexure A-III.</p>	
14.00.00	<p><b>OTHER MISCELLANEOUS WATER SYSTEMS</b></p> <p>(a) CW system blow down water shall be used for dust suppression system of coal handling plant, ash slurry pumps sealing, make-up to ash handling plant, make-up to fire water storage tanks and cooling water requirement of hydrogen generation plant. The service (wash water) water collected from various areas shall be treated using oil water separators, tube settlers, coal settling pits etc. as per requirement and treated water from liquid effluent treatment plant shall be recycled back to the service water system for re-use. The excess service water shall be led to central monitoring basin for disposal.</p> <p>(b) Separate water Pre-treatment plants are proposed for Circulating water (PT-CW) system and Demineralization Plant (PT-CW) plant</p> <p>(c) It is proposed to provide a DM plant for this stage of the project. From the proposed DM plant, DM water shall be pumped to meet the Steam Cycle make-up water requirement; makeup the hydrogen generation plant and makeup to the primary circuit of ECW (unit auxiliaries) system, boiler fill water shall be provided from Dematerializing plant. In addition, separate set of boiler fill pumps shall be provided to fill the boiler from these DM water storage tanks, DM water required for regeneration of condensate polishing plant and resin transfer operation shall also be provided by these tanks.</p>	
VINDHYACHAL STPP-V(1X500MW) STEAM GENERATOR WITH ELECTROSTATIC PRECIPITATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-2260-101-2	PART-A SUB-SECTION-II PROJECT INFORMATION PAGE 3 OF 12

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CLAUSE NO.	PROJECT INFORMATION		
<p>15.00.00</p> <p>16.00.00</p>	<p>(d) The quality of filtered (potable) water and DM water is given in Annexure – A-III of this sub-section.</p> <p><b>Criteria for Wind Resistant Design of Structures and Equipment</b></p> <p>All structures and equipment of the power plant, including plant auxiliary structures and equipment, shall be designed for wind forces as given in Sub-Section-V, Part-B, Section-VI, i.e. Technical Specification for Civil and Structural Works.</p> <p><b>Criteria for Earthquake Resistant Design of Structures and Equipment</b></p> <p>All power plant structures and equipment, including plant auxiliary structures and equipment shall be designed for seismic forces as given in Sub-Section-V, Part-B, Section-VI, i.e. Technical Specification for Civil and Structural Works.</p>		
	VINDHYACHAL STPP-V(1X500MW) STEAM GENERATOR WITH ELECTROSTATIC PRECIPITATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-2260-101-2	PART-A SUB-SECTION-II PROJECT INFORMATION PAGE 4 OF 12

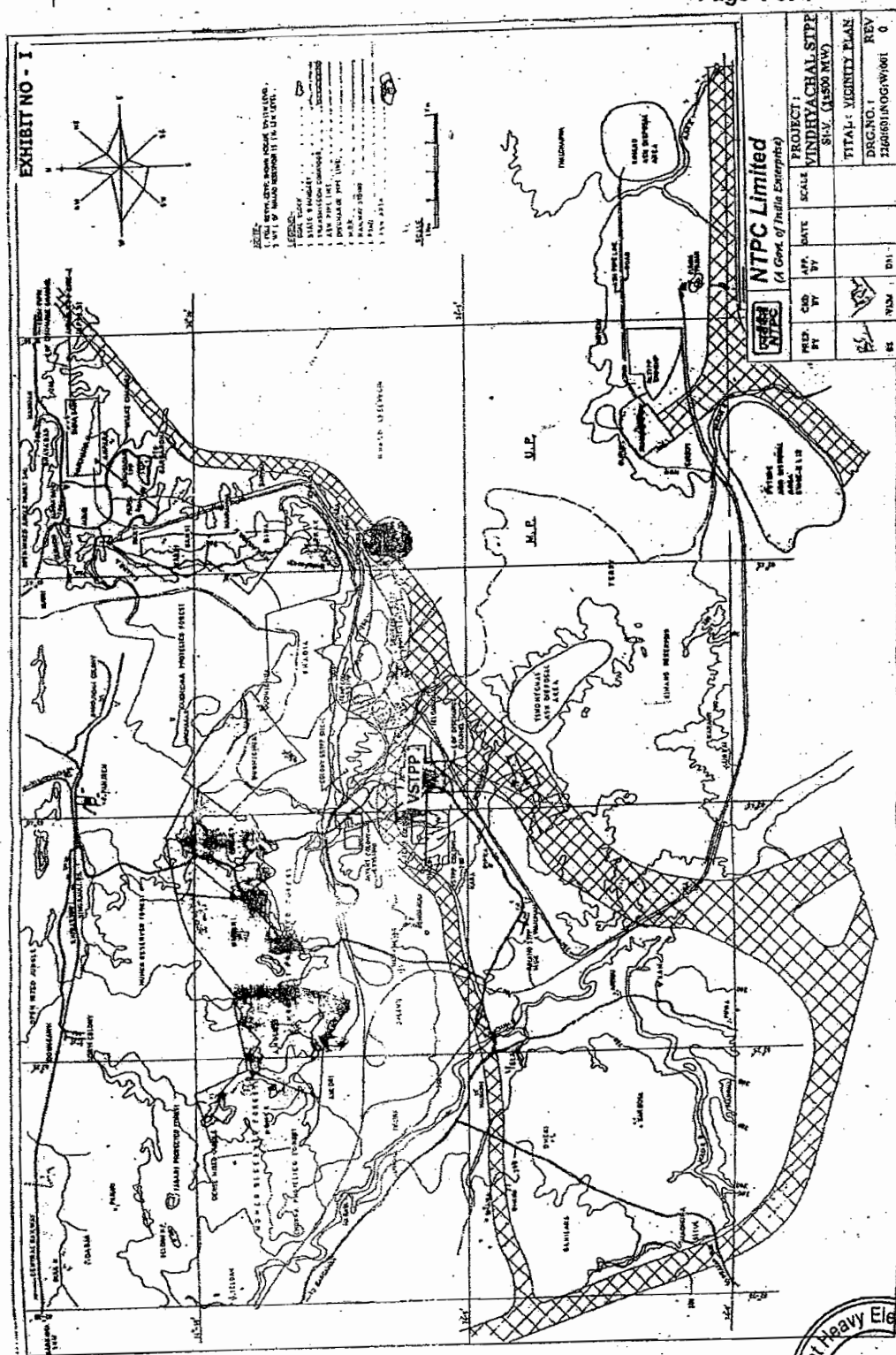


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**TITLE :**  
**TECHNICAL SPECIFICATION FOR**  
**PLATE HEAT EXCHANGERS**

**SPECIFICATION NO. PE-TS-385/387/388/389-179-N001**

**VOLUME II B**

**SECTION C**

**REV. NO. 0      DATE 24.12.12**

**SECTION C**  
**SPECIFIC TECHNICAL REQUIREMENTS**





**TITLE :**  
**TECHNICAL SPECIFICATION FOR**  
**PLATE HEAT EXCHANGERS**

SPECIFICATION NO. PE-TS-385/387/388/389-179-N001

VOLUME II B

SECTION C

REV. NO. 0

DATE 24.12.12

**1.0 GENERAL :**

The Plate heat Exchangers complete with all accessories including special tools and tackles (if any) shall conform to the standard technical specifications and Data Sheet-A of Section-D. In addition, the requirements of this Section C shall also be complied with. However, wherever the details given in Section-D and Data Sheet-A are different, the requirements of Data Sheet - A shall prevail. Similarly in the event of contradictions between Section - C & Section - D/ Data Sheet-A, Section-C shall prevail.

Number of Plate Heat Exchangers to be supplied shall be as under:

- Total Six (6) nos. PHE for 2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG  
Viz. 3 nos [2W + 1S] per Unit
- Total Four (4) nos. PHE for 2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG  
viz. 2 nos [1W + 1S] per Unit
- Total Three (3) nos. PHE for 1X500MW VINDHYACHAL STAGE-V –STG PKG  
Viz. 3 nos [2W + 1S] per Unit
- Total Two (2) nos. PHE for 1X500MW VINDHYACHAL STAGE-V –SG PKG  
viz. 2 nos [1W + 1S] per Unit

**2.0 SYSTEM DESCRIPTION :**

- 2.1 The Plate Heat Exchanger are intended to be used in closed circuit DM cooling water circuit for Cooling Hot passivated DM Water by Auxiliary Cooling Water (Clarified Water) in case of following Projects:
1. 2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG
  2. 2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG
  3. 1X500MW VINDHYACHAL STAGE-V –STG PKG
  4. 1X500MW VINDHYACHAL STAGE-V –SG PKG
- 2.2 Passivated DM Water is circulated through various auxiliary coolers of TG & Boiler, in closed loop by means of pumps. This DM water picks up heat from different cooling equipment's. Heat from DM water is transferred to auxiliary cooling water (Secondary side) thru' the Plate Heat Exchangers covered under this specification.
- 2.3 The analysis of DM Water, Clarified Water (Auxiliary cooling water) to be handled by the Plate Heat Exchangers are given in Data Sheet-A.
- 2.4 A strainer of 2 mm size at ACW inlet lines of PHE is provided and backwashing of PHE's is not envisaged.



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**SPECIFIC TECHNICAL REQUIREMENTS  
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**3.0 SCOPE OF SUPPLY :**

3.1 Number of Plate Heat Exchangers to be supplied shall be as under. For design parameters etc. refer Data Sheet-A enclosed herewith.

3.1.1 For 2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG  
Total Six (6) nos. PHE Viz. 3 nos [2W + 1S] per Unit

3.1.2 For 2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG  
Total Four (4) nos. PHE viz. 2 nos [1W + 1S] per Unit

3.1.3 1X500MW VINDHYACHAL STAGE-V –STG PKG  
Total Three (3) nos. PHE Viz. 3 nos[2W + 1S] per Unit

3.1.4 1X500MW VINDHYACHAL STAGE-V –SG PKG  
Total Two (2) nos. PHE viz. 2 nos [1W + 1S] per Unit

3.2 Each Plate Heat Exchanger (quantity and other details specified in Data Sheet-A) shall be complete with the following accessories and auxiliaries.

- (i) Suitable drain and vent connections for both primary (DMCW) and Secondary Water (Clarified Water) streams complete with isolation valves.
- (ii) Supporting arrangement complete with foundation plate channels, anchor bolts, nuts, sleeves, inserts etc.
- (iii) Lifting arrangement i.e., lifting lugs, eye bolts etc.
- (iv) Matching counter flanges with necessary bolts, nuts, and gaskets for all flanged terminal points, including for DMCW and ACW inlet/outlet nozzles.
- (v) Other accessories as required to make PHE's complete in all respects.
- (vi) Commissioning spares, if any.
- (vii) One Ratchet spanner per PHE is included in bidder's scope of supply .
- (viii) Matching piece (Reducer/Expander), with coatings (as required), to match the PHE nozzle connection with connecting pipe size as indicated in Data Sheet.
- (ix) Mandatory spares as applicable for each project as per data sheet A.

3.3 Finish paints for touch-up painting of equipment after erection at site in sealed containers.

3.4 Various drawings, datasheets, test reports/ certificates, instruction manuals for erection, operation and maintenance etc., as specified in Data Sheet-A.

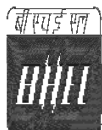
3.5 Based on the layout requirement, the nozzle orientation shall be for parallel flow viz. The inlet and outlet of DMCW flow shall be on the same side (vertically). And also the inlet and outlet of ACW flow shall be on same side (vertically).

**4 INSPECTION REQUIREMENTS**

4.1 Inspection for "pressing of plates to form whole corrugation of the heat transfer plate" shall be from third party like TUV/Lloyd and certificate shall be submitted for review of BHEL.

For 2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG the heat transfer plates shall be carried out in one operation.

4.2 10% of Light Box test or equivalent test (Vacuum test / Air Chamber test ) shall be witnessed by BHEL/Customer/Third party (TUV/Lloyd or equivalent). However during Contract stage above percentage may vary from 10 to 100 % for BHEL/Customer without any cost implication to BHEL.



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4.3 DP Test shall be conducted for 10% of HT plates.

BHEL envisage witness of D.P. Test as follows:

- a. 1% witness by Customer.
- b. 2% witness by BHEL.

However during Contract Stage above percentage may vary from 1% to 10% for Customer & from 2% to 10% for BHEL without any commercial implication. However, in case of defect, entire lot shall be tested & only defect free plates shall be accepted.

4.4 Minimum requirement for quality Plan shall be as per quality plan attached in the Section D of the Vol. IIB. Manufacturing Quality Plan for PHE shall be subject to approval during detail engineering. No price implication shall be admissible to QP approval by BHEL/Customer.

4.5 Hydraulic test for PHE's shall be performed at 1.5 times the design pressure with 30 minutes holding time for each side as per quality plan attached in the Section D of the Vol. IIB.

4.6 100% PMI Inspection for material grade of PHE Heat Transfer plates shall be from third party like TUV/Lloyd & certificate shall be submitted for review of BHEL.

4.7 BHEL reserves the right to conduct random & independent PMI inspection on PHE's Heat Transfer plates to ascertain the plate material.

4.8 Heat transfer area for the PHE as offered by bidder with technical offer shall be measured by White light scanning method during contract stage to ascertain the correctness of heat transfer area as offered by bidder.

Inspection of plate area measurement for one heat transfer plate per PHE by White Light Scanning shall be from third party like TUV/Lloyd, same shall also be witnessed by BHEL. No type test certificates are acceptable to BHEL for same.

Bidder shall furnish the procedure for White Light Scanning method during detailed engineering viz. after award of contract which shall be subjected to BHEL/Customer approval. The Minimum requirement for White Light Scanning procedure is as per the Annexure-A of the quality plan attached in the Section D of the Vol. IIB.

Bidder to note that Heat Transfer Area measured by White Light Scanning during contract stage should not have negative tolerance more than 3% w.r.t to the heat transfer area indicated by bidder against the offered model of PHE. However in the case of negative tolerance (limited to maximum 3 percent), bidder has to provide additional plates proportionately, as free issue, assembled into all the applicable PHE's before the Final inspection and "As built Certificate" shall be issued by the bidder accordingly. Bidder to note that negative tolerance beyond three percent shall not be accepted, however no credit shall be given to the bidder for positive tolerance of the plate area measurement.

## **5 PERFORMANCE GUARANTEE AND TESTING:**

5.1 The PHE shall be guaranteed to meet the performance requirements specified in Section-D and also for trouble free operation after commissioning. Schedule of performance guarantees (enclosed in Volume-III) duly filled and signed shall be furnished with the bid.

5.2 After commissioning of PHE's at site, performance test of all PHE's for each unit individually will be conducted by bidder at project site to ensure that the PHE's meet the



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specified requirements. In case of any deficiency, the vendor shall rectify the same at site with no additional cost to BHEL. All duly calibrated instruments required for PG testing including for flow measurements shall be arranged by the bidder and taken back after the Test. The computation of flow by characteristics curve of Pumps for PG Testing of PHE's shall not be permitted.

5.3 It is clarified that pressure gauges and temperature gauges are provided at each PHE inlet / outlet on both primary / secondary sides and bidder can install their calibrated instruments on these locations. It is further clarified that due to layout constraints flow measuring instruments installation on pipe is not feasible. Bidder shall arrange the Ultra-sonic flow meter / similar type of instrument for PG testing.

5.4 At the time of performance testing, cleaning of the plates (if required) and instruments like pressure gauges, temp. gauges, flow measuring instruments etc. shall be arranged by the bidder and no instruments shall be provided by BHEL for performance testing.

**6 SPARES :**

6.1 **Mandatory Spares:** Shall be as per data sheet A,

**7 DOCUMENTS TO BE SUBMITTED ALONG WITH OFFER:**

No document other than the following is required to be submitted by bidder with the offer unless bidder considers it absolutely necessary.

- a) Compliance certificate as enclosed in Volume III
- b) Schedule of Deviations if any.
- c) Guarantee Schedule.
- d) Schedules of Price & Unit Price for each project.
- e) GA Drg. of PHE indicating all-important details for Layout purpose, withdrawal space required for plates, weight of assembly, nozzle & matching piece details etc.
- f) Confirmation of plate area of the offered model, duly endorsed from the Head of Engg./R&D of Principal supplier of the plate.
- g) Schedule of declaration.

7.1 Other Drawings/ documents as per Data Sheet-C, etc shall be submitted by successful bidder after the award of contract as per the distribution schedule enclosed as annexure 1 for respective projects.

**8 EXCLUSIONS :**

The following are excluded from the bidder's scope:

- 8.1 Civil foundation works required for installation of the heat exchangers.
- 8.2 Piping, valves etc., on the external circuit of both primary and secondary water streams.
- 8.3 Erection & Commissioning of equipment at site.

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SECTION - D  
PLATE HEAT EXCHANGER  
STANDARD TECHNICAL SPECIFICATION  
DATA SHEET C  
STANDARD QUALITY PLAN

DMS (BHEL PEAR)

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#### 1.00.01 GENERAL

This specification covers the Design, Performance requirements, Constructional Features, Materials requirements, manufacture, assembly, Inspection and Testing at Manufacturer's and/ or his subcontractor's works and Painting requirements for delivery of Plate Heat Exchanger complete with all accessories as specified herein-after.

#### 2.00.00 CODES AND STANDARDS:

2.01.00 The design, manufacture and testing of the plate heat exchanger complete with all accessories, shall generally conform to the latest editions of the following appropriate standards.

2.01.01 IS/BS/DIN/US Standards regarding pressure vessels, pressure piping, pipes, valves, flanges and other as necessary.

2.01.02 IS/ BS/ DIN/ ASTM for material specification and testing procedures.

2.02.00 In case of any conflict between the above codes/ standards and this specification, the latter shall prevail and in case of any further conflict in the matter, the interpretation of the specification by the Engineer shall be final and binding

#### 3.00.00 DESIGN AND CONSTRUCTION:

##### 3.01.00 General Requirements:

3.01.01 Unless otherwise necessary, manufacture's standard and proven models of the plate heat exchanger shall be supplied.

3.01.02 The equipment shall be capable of safe, proper and continuous operation at all heat loads and water from up to those corresponding to the operating conditions mentioned in Data Sheet – A furnished a/w project enquiry. Vibration, noise, mechanical and thermal stresses shall be kept

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within allowable units specified by relevant codes/ standards in design. Due attention shall be given to *case of maintenance, repair and cleaning*.

- 3.01.03
- Suitable corrosion allowance shall be provided wherever necessary. The corrosion allowance for the heat exchanger parts such as pressure plates (support plates), nozzles, sliding channels and frame shall be 1.6 mm (minimum).
- 3.01.04
- Each heat exchanger shall be capable of passing a flow of at least 1.1 times the design flow rate on both primary and secondary water sides. Bidder shall indicate maximum pressure drop through the heat exchanger under this condition.
- 3.01.05
- For the purpose of calculating dirty overall heat transfer coefficient, a total fouling factor as given in Data Sheet-A furnished a/w project enquiry shall be assumed. It is expected that the cleaning frequency shall be once in a year with the above fouling factor.
- 3.01.06
- No back wash for the heat exchangers is envisaged.
- 3.02.00
- Performance Requirements:
- 3.02.01
- The pressure drop across plate heat exchanger from inlet to outlet in fouled conditions for primary and secondary sides, shall not be more than those specified in Data Sheet-A furnished a/w project enquiry, for the specified flow rates.
- 3.02.02
- For the specified flow rate and inlet temperature, the primary side (hot fluid) outlet temperature shall not be more than that specified in Data Sheet-A furnished a/w project enquiry.
- 3.02.03
- In the event of failure to meet the above stipulated performance requirements, the equipment will be outrightly rejected.
- 3.03.00
- Construction of Heat Exchanger:
- 3.03.01
- Heat transfer plates shall be packed in a frame consisting of fixed frame plate and movable pressure plate and aligned at top and bottom of carrying bars. Design shall be such that cleaning is possible without dismantling the piping.

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3.03.02 Heat transfer plates shall be sealed at their outer edges and around the ports by gaskets in order to prevent leakage and inter-mixing of fluids.

Double sealing arrangement shall be provided at outer edge and around ports. The inter space between the seals shall be vented to atmosphere in order to avoid inter-mixing of liquids in case of gaskets failure.

The gasket arrangement shall be such that it receives continuous support to ensure a long gasket life. The gasket should be able to retain their properties and shape over a life period of 10 years.

3.03.03 Heat transfer plates shall be provided with sufficient thickness in order to impart sufficient rigidity to the plates particularly from handling considerations. Plates shall have contact points in order to provide inter-plate supports. The recesses on the plates are suitably strengthened by a reinforcement plate.

Plate thickness shall be adequate to withstand all operating conditions as specified in data sheet A furnished a/w project enquiry.. Flanges shall be as per ANSI 16.5 or equivalent. Thickness of pressure and frame plates shall be as per ASME Sect. VIII div.1.25% extra capacity for additional plates shall be provided in frame.


Each Plate shall be numbered in sequence. The number shall be marked by indelible ink on the plate to permit easy reassembly. The plates shall be pressed from one piece. They shall be pressed in single/ progressive manner.

The corrugation shall be smooth, uniform and identical for every plate. The PHE bottom frame plate and support should have fixing lugs and cleats to keep provision for enabling to fit trough with outlet nozzle fitted underneath to collect and drain out water in the event of leakages.

3.03.04 Frame for each heat exchanger shall have extra capacity to accommodate the additional plates, if required in future because of any reason whatsoever. The extra capacity to be provided is indicated in Data Sheet-A furnished a/w project enquiry.

The upper carrying bar and lower guide bar shall be rigid in construction



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without any risk of sagging or buckling, and shall facilitate easy guiding of the plates.

3.03.05 All inlet, outlet and other nozzles shall be flanged type and shall be as specified in Data Sheet-A. Counter flanges complete with gaskets, bolts, nuts and coatings (wherever necessary) shall be supplied for the nozzle connections. The nozzle sizes of primary/ secondary streams of PHE's shall be of adequate size within acceptable range of velocity. The size selection shall be subject to approval in the event of order.

3.03.06 If necessary, relief valves shall be provided on both the streams.

3.04.00 **Materials of construction:**

Material of the heat transfer plates and gaskets shall be consistent with the fluid handled. However, material specification for various parts shall be equal or superior to those specified in Data Sheet - A furnished a/w project enquiry.

4.00.00 **FOUNDATION AND LIFTING ARRANGEMENTS:**

4.01.00 Plate heat exchanger shall be supplied with necessary foundation plates, anchor bolts, sleeves, nuts, inserts etc.


4.02.00 Plate heat exchanger shall be equipped with suitable lifting lugs/ eyebolts to facilitate handling during erection and maintenance.

5.00.00 **PAINTING:**

5.01.00 The surface preparation of all exterior and interior surfaces of plate heat exchanger shall include the following:

- a) Removal of oil, grease, dirt and swarf etc
- b) Removal of rust and scale etc.,
- c) Sand blasting/ shot blasting.

5.02.00 All exterior surfaces of PHE's shall be sand/ shot blasted, painted with

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primer and finish coated with coal tar based epoxy coating of min. 250 microns thickness. Color shade etc. shall be subject to BHEL/ Customer approval.

**6.00.00 SHOP INSPECTION AND TESTS:**

**6.01.00 General:**

6.01.01 Manufacturer shall conduct all tests and stage inspections as per the approved quality plan to ensure that the plate heat exchanger shall conform to the requirements of this specification and of the applicable codes/ standards.

6.01.02 All materials used for manufacture/ fabrication of the plate heat exchanger components shall be of tested quality. Relevant test certificates for chemical analysis, mechanical tests and heat treatment shall be made available before the final shop inspection. In case the relevant test certificates are not available, the manufacturer shall arrange to carry out the necessary tests required as per approved quality plan and applicable codes at his cost, for which samples shall be identified by BHEL's representative.


6.01.03 All shop tests shall be conducted in the presence of BHEL's representative and test certificates for the same shall be furnished to BHEL for approval.

6.01.04 Qualification of welding procedures and welders shall be as per ASME B&PV Code, Section-IX/applicable code.

**6.02.00 Heat Transfer Plates:**


6.02.01 Plate material used for pressing shall be furnished with mill test report showing chemical and physical properties and heat treatment records. Suitable correlating mark shall be available, so that BHEL's inspector can identify the material with test certificates before pressing the plates.

6.02.02 After pressing visual and dimensional checks on the plates shall be made in the presence of BHEL's inspector, on sampling basis.

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- 6.02.03 The heat transfer plates from each lot of the plates shall be tested by liquid/ dye penetrant test in order to check for cracks and other surface defects in presence of BHEL/customer's representative/Third party (Llyods, TUV or equivalent). If any defect is detected in any of these plates, the whole lot shall be tested and plates without defects only shall be accepted. Plate cleaning agent, liquid penetrant and developer shall not contain any halogen .Procedure for light box test and DP test shall be submitted to purchaser's approval. For Quantum of check , Refer Section C.
- 6.02.04 The heat transfer plates shall be tested by light box test in order to check for cracks and other surface defects in presence of BHEL/customer's representative/Third party (Lloyds', TUV or equivalent). The plates without defects only shall be accepted. For Quantum of check , Refer Section C.
- 6.03.00 **Gaskets:**
- 6.03.01 Certificate on Chemical composition of the gasket material shall be furnished to prove the quality. Sample testing in presence of BHEL's inspector shall also be conducted, if desired.
- 6.03.02 Shore hardness test shall be conducted on the gasket and certificate shall be furnished. Sample tests shall also be done in presence of BHEL's inspector.
- 6.03.03 Visual and dimensional check on a sampling basis shall be done. Plates and gaskets assembled together will be inspected for proper assembly.
- 6.04.00 **Frame Assembly:**
- 6.04.01 All materials for various components of frame assembly viz. frame plate, pressure plate, carrying bar, guide bar, tightening/ clamping bolts and nuts etc., shall be of tested quality and test certificates for chemical composition and physical properties shall be furnished.
- 6.04.02 If the thickness of the plates used for frame and pressure plates is 40 mm or more the same shall be checked ultrasonically to demonstrate the absence of lamination and lack of fusion etc.
- 6.05.00 All weld joints used for Fabrication of Heat exchangers shall be subjected to suitable non destructive examination. This shall include 100 % magnetic particle examination or other suitable NDT of all welds.

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7.00.00 Document submission:

7.01.00 The tenderer shall submit during contract stage a curve showing expected DM Water (Primary side) temperature at heat exchanger outlet for each one degree centigrade variation in ACW (Secondary side) temperature, all other parameters remaining unchanged. Similar curve for expected DM Water outlet temperature for variation of ACW flow rate with ACW inlet temperature remaining unaltered shall also be furnished. The bidder shall also furnish various curves to enable, apply corrections during site PG testing in the event of any data variation from the stipulated design parameters.

7.02.00 Bidder shall also furnish thermal design calculations at contract stage to justify the no. of plates offered.


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		DATASHEET - A		Rev	0
				date	03.12.2012
	PROJECT			2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG	
1.0	General			(TG AUX.)	
1.1	Number of Plate Heat Exchanger		Nos	Total Six (6) nos [ 2W+1S Per Unit ]	
1.2	Arrangement			3 x 50% per unit	
1.3	Location			Indoor	
1.4	Primary side (Hot) Fluid			Passivated DM water (Refer enclosed water analysis)	
1.5	Secondary side (Cold) fluid			Cooling Water (Refer enclosed water analysis )	
1.6	Connecting Pipe size	(Primary Side)	NB	450	
		(Secondary Side)	NB	450	
2.0	Design				
2.1	Design Pressure		Kg/cm <sup>2</sup> (g)	10	
2.2	Operating Pressure	(Primary Side)	Kg/cm <sup>2</sup> (g)	About 7 Kg/sq. cm	
		(Secondary Side)	Kg/cm <sup>2</sup> (g)	About 3.2 Kg/sq. cm	
2.3	Mechanical Design Temp.		°C	60	
2.3	Heat Transfer per Sq.Mtr. Of Heat Transfer Plate		Kcal/Hr./m <sup>2</sup>	6500 (Max.)	
2.4	Minimum Heat Transfer Area		Sq. M.	-	
2.5	Specific Heat of Fluid	(Primary Side)	Cal/gmDeg.C	1.0	
		(Secondary Side)	Cal/gmDeg.C	1.0	
2.6	Density of Fluid	(Primary Side)	gm/cc	1.0	
		(Secondary Side)	gm/cc	1.0	
3.0	Guaranteed Performance Requirements for each Heat Exchangers in fouled condition:				
3.1	Flow rate	(DMCW Side)	M <sup>3</sup> /hr	1100	
		(ACW Side)	M <sup>3</sup> /hr	1100	
3.2	Inlet temperature	(DMCW Side)	°C	45.5	
		(ACW Side)	°C	36	
3.3	Outlet temp	(DMCW Side)	°C	38	
		(ACW Side)	°C	43.5	
3.4	* Allowable pressure drop across heat exchanger from inlet to outlet in fouled conditions at design flow	(DMCW Side)	MWC	7	
		(ACW Side)	MWC	7	
* High pressure drop than the specified figure will not be accepted, no credit shall be, however, given for lower pressure drop in bid evaluation. Pressure drop mentioned shall be calculated against flow mentioned at S. No 3.1					
4.0	Additional HT plates on Design Plates		%	NIL	
5.0	Heat Transfer Coefficient/Margin				
5.1	Overall fouling resistance	Hr m <sup>2</sup> deg C/Kcal		0.00008	
5.2	Minimum corrosion allowance (refer note 1)		mm	1.6	
6.0	Material of Construction :				
6.1	Heat Transfer Plates (Minimum acceptable plate thickness 0.6 mm). Refer Note no. 3			SS-AISI-316	
6.2	Plate Gasket			Nitrile Rubber	

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			date	03.12.2012
	PROJECT		2 X 660 MW NTPC MOUDA STPP STAGE II – STG PKG	
6.3	Compression/ Pressure plates		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.4	Guide Rails/ bar		Carbon steel to IS-2062 Gr. B, Epoxy painted with stainless steel cladding	
6.5	Support Beam/ column		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.6	Nozzle		Carbon steel to IS-2062 Gr. B	
6.7	Nozzle flanges		Carbon steel to IS-2062 Gr. B	
6.8	Flange/ Counter flanges		Carbon Steel as per IS 2062 Gr. B (Confirming to ANSI B 16.5 class, Min.-150 lb	
6.9	Tie Bolts & Nuts		IS-1367 Gr 8.8 or equivalent	
6.10	Nozzle flange bolt and nut		SA 193 B7/ SA 194 2H	
6.11	Nozzle flange gasket		3mm wire inserted Red Rubber	
6.12	Name Plate		SS- AISI-316	
6.13	Painting			
	External Surface			
	a.) Surface Preparation		All surface other than stainless steels shall be painted. The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by shotblasting etc shall be subjected to BHEL/NTPC approval.	
	b.) Primer		For all the steel surfaces inside the (indoor installation) building, a coat of read oxide primer of minimum thickness of 50 microns followed up with undercoat of synthetic enamel paint of minimum thickness of 50 microns shall be applied. The top coat shall consist of two coats each: of minimum thickness of 50 microns of synthetic enamel paint and thus total thickness shall be minimum 200 microns.	
	c.) Final Paint			
7.0	Extra Carrying capacity to be provided on frame assembly.	%	25	
8.0	Mandatory Spares			
8.1	Plates		20 % of each type and class	
8.2	Gaskets		20 % of each type and class	
8.3	Fasteners		20 % of each type and class	
8.4	Valve		NIL	
8.5	Definitions Regarding %	-	Quantity shall be calculated for % of total population of item in the project (if in fraction, round-off to next higher whole no.)	
9.0	Available space (L x W x H)	mm	_____ Bidder to indicate _____	
10.0	Weight of Assembly	Kg	_____ Bidder to indicate _____	
11.0	Performance Testing		All supplied PHE to be tested by vendor at site to demonstrate guaranteed performance.	
12.0	Performance curves and figures to be furnished during contact stage			
12.1	Primary side water outlet temperature vs. Secondary side water inlet temperature.			
12.2	Primary side water flow (80% to 115%) vs. Pressure drop and outlet temperature (Secondary side flow – 100%)			
12.3	Secondary side water flow (80% to 115%) vs. Secondary side pressure drop and primary side outlet temp (Primary side flow – 100%)			
12.4	Primary side water outlet temperature vs. Primary side inlet temp.			
12.5	Film heat transfer coefficient curve			
12.6	Correction Curves.			
Note:	1	Minimum Corrosion allowance on thickness (as per ASME Sec. VIII Div. I)		
	2	Metallurgy shall be suitable for type of water handled for various plates.		
	3	Minimum plate thickness of 0.6 mm is without any negative tolerance.		

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	TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
	PLATE HEAT EXCHANGER		Vol/Section	IIB/D
	DATASHEET - A		Rev	0
			date	03.12.2012
SL. NO.	DESCRIPTION		UNIT	
	PROJECT		2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG	
1.0	General			
1.1	Number of Plate Heat Exchanger		Nos	Total Four (4) nos [ 1W+1S Per Unit ]
1.2	Arrangement		2X100% per unit	
1.3	Location		Indoor	
1.4	Primary side (Hot) Fluid		Passivated DM water (Ref enclosed water analysis)	
1.5	Secondary side (Cold) fluid		Cooling Water (Ref enclosed water analysis )	
1.6	Connecting Pipe size	(Primary Side)	NB	250
		(Secondary Side)	NB	350
2.0	Design			
2.1	Design Pressure		Kg/cm <sup>2</sup> (g)	12
2.2	Operating Pressure	(Primary Side)	Kg/cm <sup>2</sup> (g)	About 8.8 Kg/sq. cm
		(Secondary Side)	Kg/cm <sup>2</sup> (g)	About 3.2 Kg/sq cm
2.3	Mechanical Design Temp.		°C	60
2.3	Heat Transfer per Sq.Mtr. Of Heat Transfer Plate		Kcal/Hr./m <sup>2</sup>	6500 (Max.)
2.4	Minimum Heat Transfer Area		Sq. M.	-
2.5	Specific Heat of Fluid	(Primary Side)	Cal/gmDeg.C	1.0
		(Secondary Side)	Cal/gmDeg.C	1.0
2.6	Density of Fluid	(Primary Side)	gm/cc	1.0
		(Secondary Side)	gm/cc	1.0
3.0	Guaranteed Performance Requirements for each Heat Exchangers in fouled condition:			
3.1	Flow rate	(DMCW Side)	M <sup>3</sup> /hr	460
		(ACW Side)	M <sup>3</sup> /hr	750
3.2	Inlet temperature	(DMCW Side)	°C	44.5
		(ACW Side)	°C	36
3.3	Outlet temp	(DMCW Side)	°C	38
		(ACW Side)	°C	40.0
3.4	* Allowable pressure drop across heat exchanger from inlet to outlet in fouled conditions at design flow	(DMCW Side)	MWC	7
		(ACW Side)	MWC	7
* High pressure drop than the specified figure will not be accepted, no credit shall be, however, given for lower pressure drop in bid evaluation. Pressure drop mentioned shall be calculated against flow mentioned at S. No 3.1				
4.0	Additional HT plates on Design Plates		%	NIL
5.0	Heat Transfer Coefficient/Margin			
5.1	Overall fouling resistance	Hr m <sup>2</sup> deg C/Kcal		0.00008
5.2	Minimum corrosion allowance (refer note 1)		mm	1.6
6.0	Material of Construction :			
6.1	Heat Transfer Plates (Minimum acceptable plate thickness 0.6 mm). Refer Note no. 3		SS-AISI-316	
6.2	Plate Gasket		Nitrile Rubber	
6.3	Compression/ Pressure plates		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.4	Guide Rails/ bar		Carbon steel to IS-2062 Gr. B, Epoxy painted with stainless steel cladding	
6.5	Support Beam/ column		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.6	Nozzle		Carbon steel to IS-2062 Gr. B	
6.7	Nozzle flanges		Carbon steel to IS-2062 Gr. B	

	TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
	PLATE HEAT EXCHANGER		Vol/Section	IIB/D
	DATASHEET - A		Rev	0
			date	03.12.2012
SL. NO.	DESCRIPTION	UNIT		
	PROJECT		2 X 660 MW NTPC MOUDA STPP STAGE II – SG PKG	
6.8	Flange/ Counter flanges		Steel as per IS 2062 Gr. B (Confirming to ANSI B 16.5 class, Min	
6.9	Tie Bolts & Nuts		IS-1367 Gr 8.8 or equivalent	
6.10	Nozzle flange bolt and nut		SA 193 B7/ SA 194 2H	
6.11	Nozzle flange gasket		3mm wire inserted Red Rubber	
6.12	Name Plate		SS- AISI-316	
6.13	Painting			
	External Surface			
	a.) Surface Preparation		All surface other than stainless steels shall be painted. The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by shotblasting etc shall be subjected to BHEL/NTPC approval.	
	b.) Primer		For all the steel surfaces inside the (indoor installation) building, a coat of red oxide primer of minimum thickness of 50 microns followed up with undercoat of synthetic enamel paint of minimum thickness of 50 microns shall be applied. The top coat shall consist of two coats each: of minimum thickness of 50 microns of synthetic enamel paint and thus total thickness shall be minimum 200 microns.	
	c.) Final Paint			
7.0	Extra Carrying capacity to be provided on frame assembly.	%	25	
8.0	Mandatory Spares			
8.1	Plates		2 % of each type	
8.2	Gaskets		30% of total requirement	
8.3	Fasteners		NIL	
8.4	Valve		NIL	
8.5	Definitions Regarding %	-	Quantity shall be calculated for % of total population of item in the project (if in fraction, round-off to next higher whole no.)	
9.0	Available space (L x W x H)	mm	----- Bidder to indicate -----	
10.0	Weight of Assembly	Kg	----- Bidder to indicate -----	
11.0	Performance Testing		All supplied PHE to be tested by vendor at site to demonstrate guaranteed performance.	
12.0	Performance curves and figures to be furnished during contact stage			
12.1	Primary side water outlet temperature vs. Secondary side water inlet temperature.			
12.2	Primary side water flow (80% to 115%) vs. Pressure drop and outlet temperature (Secondary side flow – 100%)			
12.3	Secondary side water flow (80% to 115%) vs. Secondary side pressure drop and primary side outlet temp (Primary side flow – 100%)			
12.4	Primary side water outlet temperature vs. Primary side inlet temp.			
12.5	Film heat transfer coefficient curve			
12.6	Correction Curves.			
Note: 1	Minimum Corrosion allowance on thickness (as per ASME Sec. VIII Div. I)			
2	Metallurgy shall be suitable for type of water handled for various plates.			
3	Minimum plate thickness of 0.6 mm is without any negative tolerance.			





	TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
	PLATE HEAT EXCHANGER		Vol/Section	IIB/D
	DATASHEET - A		Rev	0
			date	03.12.2012
DATASHEET - A		Rev.-00		
SL. NO.	DESCRIPTION		UNIT	
				1X500 MW VINDHYACHAL STAGE-V STG PKG
1.0	General			(TG AUX.)
1.1	Number of Plate Heat Exchanger		Nos	Total Three (3) nos. [2W+1S Per Unit]
1.2	Arrangement			3 x 50% per unit
1.3	Location			Indoor
1.4	Primary side (Hot) Fluid			Passivated DM water (Ref enclosed water analysis)
1.5	Secondary side (Cold) fluid			Cooling Water (Refer enclosed water analysis)
1.6	Connecting Pipe size	(Primary Side)	NB	400
		(Secondary Side)	NB	400
2.0	Design			
2.1	Design Pressure		Kg/cm <sup>2</sup> (g)	10
2.2	Operating Pressure	(Primary Side) (approx.)	Kg/cm <sup>2</sup> (g)	6
		(Secondary Side) (approx.)	Kg/cm <sup>2</sup> (g)	2.5
2.3	Mechanical Design Temp.		°C	60
2.3	Heat Transfer per Sq.Mtr. Of Heat Transfer Plate		Kcal/Hr./m <sup>2</sup>	6500
2.4	Minimum Heat Transfer Area		Sq. M.	-
2.5	Specific Heat of Fluid	(Primary Side)	Cal/gmDeg. C	1.0
		(Secondary Side)	Cal/gmDeg. C	1.0
2.6	Density of Fluid	(Primary Side)	gm/cc	1.0
		(Secondary Side)	gm/cc	1.0
3.0	Guaranteed Performance Requirements for each Heat Exchangers :			
3.1	Flow rate	(DMCW Side)	M <sup>3</sup> /hr	1040
		(ACW Side)	M <sup>3</sup> /hr	1040
3.2	Inlet temperature	(DMCW Side)	°C	43.4
		(ACW Side)	°C	36
3.3	Outlet temp	(DMCW Side)	°C	38
		(ACW Side)	°C	41.4
3.4	* Allowable pressure drop across heat exchanger from inlet to outlet in fouled conditions	(DMCW Side)	MWC	7
		(ACW Side)	MWC	7
* High pressure drop than the specified figure will not be accepted, no credit shall be, however, given for lower pressure drop in bid evaluation.Pr. Drop mentioned shall be calculated against flow mentioned at S. No. 3.1				
4.0	Additional HT plates on Design Plates		%	-
5.0	Heat Transfer Coefficient/Margin			
5.1	Overall fouling resistance		Hr m2deg C/Kcal	0.00008
5.2	Minimum corrosion allowance (refer note 1)		mm	1.6
6.0	Material of Construction :			
6.1	Heat Transfer Plates (Minimum acceptable plate thickness 0.6 mm) (refer note 3)			SS-AISI-316


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	TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
	PLATE HEAT EXCHANGER		Vol/Section	IIB/D
	DATASHEET - A		Rev	0
			date	03.12.2012
	DATASHEET - A		Rev.-00	
SL. NO.	DESCRIPTION	UNIT		
			1X500 MW VINDHYACHAL STAGE-V STG PKG	
6.2	Plate Gasket		Nitrile Rubber	
6.3	Compression/ Pressure plates		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.4	Guide Rails/ bar		Carbon steel to IS-2062 Gr. B, Epoxy painted with stainless steel cladding	
6.5	Support Beam/ column		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.6	Nozzle		Carbon steel to IS-2062 Gr. B	
6.7	Nozzle flanges		Carbon steel to IS-2062 Gr. B	
6.8	Flange/ Counter flanges		Carbon Steel as per IS 2062 Gr. B (Confirming to ANSI B 16.5 class, Min.-150 lb)	
6.9	Tie Bolts & Nuts		IS-1367 Gr 8.8 or equivalent	
6.10	Nozzle flange bolt and nut		SA 193 B7/ SA 194 2H	
6.11	Nozzle flange gasket		3mm wire inserted Red Rubber	
6.12	Name Plate		SS- AISI-316	
6.13	Painting		<p>All surface other than stainless steels shall be painted. The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by shotblasting etc shall be subjected to BHEL/NTPC approval.</p> <p>For all the steel surfaces inside the (indoor installation) building, a coat of read oxide primer of minimum thickness of 50 microns followed up with undercoat of synthetic enamel paint of minimum thickness of 50 microns shall be applied. The top coat shall consist of two coats each: of minimum thickness of 50 microns of synthetic enamel paint and thus total thickness shall be minimum 200 microns.</p>	
	External Surface			
	a.) Surface Preparation			
	b.) Primer			
	c.) Intermediate			
	d.) Final Paint			
7.0	Extra Carrying capacity to be provided on frame assembly.	%	25	
8.0	Mandatory Spares			
8.1	Plates	%	NIL	
8.2	Gaskets	%	NIL	
8.3	Fasteners	%	NIL	
8.4	Valve		NIL	
8.6	Definitions Regarding % & set		-	
9.0	Available space (L x W x H)	mm	-----Bidder to indicate-----	
10.0	Weight of Assembly	Kg	-----Bidder to indicate-----	
11.0	Performance Testing		All supplied PHE to be tested by vendor at site to demonstrate guaranteed performance.	
12.0	Performance curves and figures to be furnished during contact stage			
12.1	Primary side water outlet temperature vs. Secondary side water inlet temperature.			
12.2	Primary side water flow (80% to 115%) vs. Pressure drop and outlet temperature (Secondary side flow – 100%)			
12.3	Secondary side water flow (80% to 115%) vs. Secondary side pressure drop and primary side outlet temp (Primary side flow – 100%)			
12.4	Primary side water outlet temperature vs. Primary side inlet temp.			
12.5	Film heat transfer coefficient curve			
12.6	Correction Curves.			
Note:	1 Minimum Corrosion allowance on thickness (as per ASME Sec. VIII Div. I)			
	2 Metallurgy shall be suitable for type of water handled for various plates.			
	3 Minimum plate thickness of 0.6 mm is without any negative tolerance.			


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TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
PLATE HEAT EXCHANGER		Vol/Section	IIB/D
DATASHEET - A		Rev	0
		date	03.12.2012
SL. NO.	DESCRIPTION	UNIT	
			1X500 MW VINDHYACHAL STAGE-V SG PKG
1.0	General		(SG AUX.)
1.1	Number of Plate Heat Exchanger	Nos	Total Two (2) nos. [1W+1S Per Unit]
1.2	Arrangement		2 x 100% per unit
1.3	Location		Indoor
1.4	Primary side (Hot) Fluid		Passivated DM water (Ref enclosed water analysis)
1.5	Secondary side (Cold) fluid		Cooling Water (Refer enclosed water analysis)
1.6	Connecting Pipe size	(Primary Side)	NB 300
		(Secondary Side)	NB 350
2.0	Design		
2.1	Design Pressure	Kg/cm <sup>2</sup> (g)	12
2.2	Operating Pressure	(Primary Side) (approx.)	Kg/cm <sup>2</sup> (g) 8.5
		(Secondary Side) (approx.)	Kg/cm <sup>2</sup> (g) 2.8
2.3	Mechanical Design Temp.	°C	60
2.3	Heat Transfer per Sq.Mtr. Of Heat Transfer Plate	Kcal/Hr./m <sup>2</sup>	6500
2.4	Minimum Heat Transfer Area	Sq. M.	-
2.5	Specific Heat of Fluid	(Primary Side)	Cal/gmDeg. C 1
		(Secondary Side)	Cal/gmDeg. C 1
2.6	Density of Fluid	(Primary Side)	gm/cc 1
		(Secondary Side)	gm/cc 1
3.0	Guaranteed Performance Requirements for each Heat Exchangers :		
3.1	Flow rate	(DMCW Side)	M <sup>3</sup> /hr 515
		(ACW Side)	M <sup>3</sup> /hr 750
3.2	Inlet temperature	(DMCW Side)	°C 43.8
		(ACW Side)	°C 36
3.3	Outlet temp	(DMCW Side)	°C 38
		(ACW Side)	°C 40
3.4	* Allowable pressure drop across heat exchanger from inlet to outlet in fouled conditions	(DMCW Side)	MWC 7
		(ACW Side)	MWC 7
	* High pressure drop than the specified figure will not be accepted, no credit shall be, however, given for lower pressure drop in bid evaluation.Pr. Drop mentioned shall be calculated against flow mentioned at S. No. 3.1		
4.0	Additional HT plates on Design Plate	%	-

	<b>TECHNICAL SPECIFICATION FOR</b> <b>PLATE HEAT EXCHANGER</b> <b>DATASHEET - A</b>		<b>Technical specification No.</b> <b>Vol/Section</b> <b>Rev</b> <b>date</b>	<b>PE-TS-385/387/388/389-179-N001 (Rev 0)</b> <b>IIB/D</b> <b>0</b> <b>03.12.2012</b>
SL. NO.	DESCRIPTION	UNIT		
			1X500 MW VINDHYACHAL STAGE-V SG PKG	
5.0	Heat Transfer Coefficient/Margin			
5.1	Overall fouling resistance	Hr m2deg C/Kcal	0.00008	
5.2	Minimum corrosion allowance (refer note 1)	mm	1.6	
6.0	Material of Construction :			
6.1	Heat Transfer Plates (Minimum acceptable plate thickness 0.6 mm) (refer note 3)		SS-AISI-316	
6.2	Plate Gasket		Nitrile Rubber	
6.3	Compression/ Pressure plates		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.4	Guide Rails/ bar		Carbon steel to IS-2062 Gr. B, Epoxy painted with stainless steel cladding	
6.5	Support Beam/ column		Carbon steel to IS-2062 Gr. B, Epoxy painted	
6.6	Nozzle		Carbon steel to IS-2062 Gr. B	
6.7	Nozzle flanges		Carbon steel to IS-2062 Gr. B	
6.8	Flange/ Counter flanges		Carbon Steel as per IS 2062 Gr. B (Confirming to ANSI B 16.5 class, Min.-150 lb	
6.9	Tie Bolts & Nuts		IS-1367 Gr 8.8 or equivalent	
6.10	Nozzle flange bolt and nut		SA 193 B7/ SA 194 2H	
6.11	Nozzle flange gasket		3mm wire inserted Red Rubber	
6.12	Name Plate		SS- AISI-316	
6.13	Painting		All surface other than stainless steels shall be painted. The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by shotblasting etc shall be subjected to BHEL/NTPC approval.  For all the steel surfaces inside the (indoor installation) building, a coat of read oxide primer of minimum thickness of 50 microns followed up with undercoat of synthetic enamel paint of minimum thickness of 50 microns shall be applied. The top coat shall consist of two coats each: of minimum thickness of 50 microns of synthetic enamel paint and thus total thickness shall be minimum 200 microns.	
	External Surface			
	a.) Surface Preparation			
	b.) Primer			
	c.) Intermediate			
	d.) Final Paint			
7.0	Extra Carrying capacity to be provided on frame assembly.	%	25	
8.0	Mandatory Spares			
8.1	Plates	%	2% each type & size	
8.2	Gaskets	%	10% of total requirement each type & size	
8.3	Fasteners	%	10% each type & size	
8.4	Valve		NIL	
8.6	Definitions Regarding % & set		Quantity shall be calculated for % of total population of item in the project (if in fraction, round-off to next higher whole no.)	

	TECHNICAL SPECIFICATION FOR		Technical specification No.	PE-TS-385/387/388/389-179-N001 (Rev 0)
	PLATE HEAT EXCHANGER		Vol/Section	IIB/D
	DATASHEET - A		Rev	0
			date	03.12.2012
S.L. NO.	DESCRIPTION	UNIT		
			1X500 MW VINDHYACHAL STAGE-V SG PKG	
9.0	Available space (L x W x H)	mm	-----Bidder to indicate-----	
10.0	Weight of Assembly	Kg	-----Bidder to indicate-----	
11.0	Performance Testing		All supplied PHE to be tested by vendor at site to demonstrate guaranteed performance.	
12.0	Performance curves and figures to be furnished during contact stage			
12.1	Primary side water outlet temperature vs. Secondary side water inlet temperature.			
12.2	Primary side water flow (80% to 115%) vs. Pressure drop and outlet temperature (Secondary side flow – 100%)			
12.3	Secondary side water flow (80% to 115%) vs. Secondary side pressure drop and primary side outlet temp (Primary side flow – 100%)			
12.4	Primary side water outlet temperature vs. Primary side inlet temp.			
12.5	Film heat transfer coefficient curve			
12.6	Correction Curves.			
Note:	1 Minimum Corrosion allowance on thickness (as per ASME Sec. VIII Div. I)			
	2 Metallurgy shall be suitable for type of water handled for various plates.			
	3 Minimum plate thickness of 0.6 mm is without any negative tolerance.			

CLAUSE NO.	PROJECT SYNOPSIS			एनडीपीसी NTPC
	COOLING WATER ANALYSIS			
	Sl. No.	Constituent	as	mg per litre
	1.	Calcium	CaCO <sub>3</sub>	407
	2.	Magnesium	CaCO <sub>3</sub>	250
	3.	Sodium & Potassium	CaCO <sub>3</sub>	175
	4.	Cations	CaCO <sub>3</sub>	832
	5.	Bicarbonates	CaCO <sub>3</sub>	516
	6.	Chloride	CaCO <sub>3</sub>	162
	7.	Sulphate	CaCO <sub>3</sub>	154
	8.	Anions	CaCO <sub>3</sub>	832
	9.	Silica	SiO <sub>2</sub>	50
	10.	Iron	Fe	<0.8
	11.	pH Value	-	8.4
	12.	TSS	mg/l	<25
	<b>Note :</b> The C.W system is expected to operate at about 3.0 Cycles of Concentration.			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI PART-A		PROJECT SYNOPSIS
				PAGE 5 OF 9

CLAUSE NO.	PROJECT SYNOPSIS		
	<b>ANALYSIS OF DM WATER TO BE USED FOR MAKE-UP WATER TO CONDENSER</b>		
	<b>Sl.No.</b>	<b>Characteristics</b>	<b>Value</b>
	1.	Silica (Max.)	0.02 ppm as Sio2
	2.	Iron as Fe	Nil
	3.	Total hardness	Nil
	4.	pH value	6.8 to 7.2
	5.	Conductivity	Not more than 0.1 µs/cm excluding the effects of free CO <sub>2</sub>
	<div>NOTE: FOR PASSIVATED DM WATER pH IS 8.5 -9.5</div>		
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM TURBINE GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI PART-A	PROJECT SYNOPSIS  PAGE 6 OF 9

CLAUSE NO.	PROJECT INFORMATION			
				Annexure – III
	COOLING WATER ANALYSIS			
	Constituent	as	mg per litre	
	Calcium	CaCO <sub>3</sub>	407	
	Magnesium	CaCO <sub>3</sub>	250	
	Sodium & Potassium	CaCO <sub>3</sub>	175	
	Cations	CaCo3	832	
	Bicarbonates	CaCO <sub>3</sub>	516	
	Chloride	CaCO <sub>3</sub>	162	
	Sulphate	CaCO <sub>3</sub>	154	
	Anions	CaCO <sub>3</sub>	832	
	Silica	SiO2	50	
	Iron	Fe	< 0.8	
	pH Value	-	8.4	
	TSS	mg/l	< 25	
	Note : The C.W system is expected to operate at about 3.0 Cycles of Concentration.			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO. : CS-9575/9571/0360/0370/9586-102-2		PART-A SUB SECTION-II ANNEXURE-III  PAGE 8 OF 17


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CLAUSE NO.	PROJECT SYNOPSIS		<div>एन टी सी NTPC</div>																		
	<div>ANALYSIS OF DM WATER TO BE USED FOR MAKE-UP WATER TO CONDENSER</div> <table><thead><tr><th>Sl.No.</th><th>Characteristics</th><th>Value</th></tr></thead><tbody><tr><td>1.</td><td>Silica (Max.)</td><td>0.02 ppm as SiO<sub>2</sub></td></tr><tr><td>2.</td><td>Iron as Fe</td><td>Nil</td></tr><tr><td>3.</td><td>Total hardness</td><td>Nil</td></tr><tr><td>4.</td><td>pH value</td><td>6.8 to 7.2</td></tr><tr><td>5.</td><td>Conductivity</td><td>Not more than 0.1 μs/cm excluding the effects of free CO<sub>2</sub></td></tr></tbody></table> <div>PASSIVATED DM WATER PH = 8.5 to 9.5</div>			Sl.No.	Characteristics	Value	1.	Silica (Max.)	0.02 ppm as SiO <sub>2</sub>	2.	Iron as Fe	Nil	3.	Total hardness	Nil	4.	pH value	6.8 to 7.2	5.	Conductivity	Not more than 0.1 μs/cm excluding the effects of free CO <sub>2</sub>
Sl.No.	Characteristics	Value																			
1.	Silica (Max.)	0.02 ppm as SiO <sub>2</sub>																			
2.	Iron as Fe	Nil																			
3.	Total hardness	Nil																			
4.	pH value	6.8 to 7.2																			
5.	Conductivity	Not more than 0.1 μs/cm excluding the effects of free CO <sub>2</sub>																			
MOUDA SUPER THERMAL POWER PROJECT STAGE-II (2X660 MW) <del>SGT TUNING SERIES ON EXPOSED</del>		TECHNICAL SPECIFICATION SECTION-VI PART-A	PROJECT SYNOPSIS  PAGE 6 OF 9																		

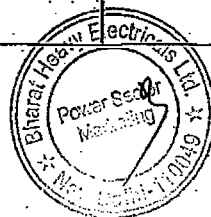
SG PKG.


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CLAUSE NO.	PROJECT INFORMATION																																																		
	<div data-bbox="1214 244 1362 317" style="text-align: right;">  </div> <div data-bbox="1125 330 1362 397" style="text-align: right;">           ANNEXURE C-1 PAGE 1 OF 5         </div> <div data-bbox="634 432 1019 465" style="text-align: center;"> <b>COOLING WATER ANALYSIS</b> </div> <table border="1" data-bbox="329 513 1235 1284"> <thead> <tr> <th></th><th>Constituent</th><th>as</th><th>mg per litre</th></tr> </thead> <tbody> <tr> <td>1.</td><td>Calcium</td><td>CaCO<sub>3</sub></td><td>148.0</td></tr> <tr> <td>2.</td><td>Magnesium</td><td>CaCO<sub>3</sub></td><td>37.5</td></tr> <tr> <td>3.</td><td>Sodium &amp; Potassium</td><td>CaCO<sub>3</sub></td><td>47.5</td></tr> <tr> <td>4.</td><td>Bicarbonate</td><td>CaCO<sub>3</sub></td><td>104.5</td></tr> <tr> <td>5.</td><td>Chloride</td><td>CaCO<sub>3</sub></td><td>47.5</td></tr> <tr> <td>6.</td><td>Sulphate</td><td>CaCO<sub>3</sub></td><td>81.0</td></tr> <tr> <td>7.</td><td>Carbonate</td><td>CaCO<sub>3</sub></td><td>0</td></tr> <tr> <td>8.</td><td>Silica</td><td>SiO<sub>2</sub></td><td>25.0</td></tr> <tr> <td>9.</td><td>Iron</td><td>Fe</td><td>.75</td></tr> <tr> <td>10.</td><td>pH Value</td><td>-</td><td>7.6-7.9</td></tr> <tr> <td>11.</td><td>Turbidity</td><td>NTU</td><td>50</td></tr> </tbody> </table> <p data-bbox="318 1314 1341 1346"><b>Note:</b> The C.W system is expected to operate at about 4.0 Cycles of concentration.</p>				Constituent	as	mg per litre	1.	Calcium	CaCO <sub>3</sub>	148.0	2.	Magnesium	CaCO <sub>3</sub>	37.5	3.	Sodium & Potassium	CaCO <sub>3</sub>	47.5	4.	Bicarbonate	CaCO <sub>3</sub>	104.5	5.	Chloride	CaCO <sub>3</sub>	47.5	6.	Sulphate	CaCO <sub>3</sub>	81.0	7.	Carbonate	CaCO <sub>3</sub>	0	8.	Silica	SiO <sub>2</sub>	25.0	9.	Iron	Fe	.75	10.	pH Value	-	7.6-7.9	11.	Turbidity	NTU	50
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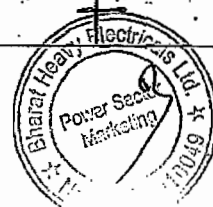
-66-




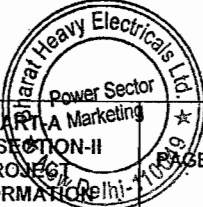
CLAUSE NO.	PROJECT INFORMATION																			
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VINDHYACHAL SUPER THERMAL POWER PROJECT STAGE-V (1X500 MW) STEAM TURBINE GENERATOR PACKAGE	TECHNICAL SPECIFICATIONS SECTION-VI PART-A	PROJECT INFORMATION	PAGE 13 OF 13																	

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CLAUSE NO.	PROJECT INFORMATION																																																		
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CLAUSE NO.	PROJECT INFORMATION																									
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<b>VINDHYACHAL STPP-V(1X500MW) STEAM GENERATOR WITH ELECTROSTATIC PRECIPITATOR PACKAGE</b>		<b>TECHNICAL SPECIFICATION SECTION-VI BID DOC. NO.: CS-2260-101-2</b>		<b>PART-A SUB-SECTION-II PROJECT INFORMATION</b>																						



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<b>TITLE :</b> <b>TECHNICAL SPECIFICATION FOR</b> <b>PLATE HEAT EXCHANGERS</b>	<b>SPECIFICATION NO. PE-TS-385/387-179-N001</b>			
	<b>VOLUME</b>	<b>II B</b>		
	<b>SECTION</b>	<b>D</b>		
	<b>REV. NO.</b>	<b>0</b>	<b>DATE</b>	<b>10/01/12</b>
	<b>SHEET 1 OF 1</b>			

### DATA Sheet-C

Drawings / documents distribution schedule to be followed by successful bidder:

1.0 Within 2 weeks from the date of LOI, the successful bidder shall submit following drawings/ documents.

- Data Sheet-B duly filed in along with heat transfer calculations.
- G.A./ installation drawings, indicating principal dimensions and heights of equipment being supplied, size and location of various nozzles, connection supporting arrangement, withdrawal space & scope of supply etc.
- Foundation arrangement drawings, showing load data on supports, size and location of anchor bolts etc.
- Quality Plan.
- Area & Heat Load Calculations.
- Various performance curves as listed in our specification.
- Cross-Sectional drawing indicating bill of quantities and materials of construction.
- Performance test procedure.

2.0 Within the stipulated time period as per vendor's drawings/ documents schedule, the following shall be submitted but not later than one month before 1<sup>st</sup> dispatch.

- Drawings of components & details as deemed necessary.
- Instruction manual for erection, operation & maintenance.
- Storage instruction.

3.0 Before despatch of the equipment the bidder shall furnish the following.

- Material test certificates.
- Shop test reports & certificates.

4.0 Distribution of drawings / documents for all projects:

The successful bidder, after the award of the contract shall furnish the drawings/ documents as per the following distribution schedule.

Sl. No.	Type of Document	No of Hard copies	No. of Soft copies
1	Documents submitted for Approval	18 Nos.	2 Nos.
2	Final Distribution(Approved Documents)	18 Nos.	2 Nos.
3	O&M Manuals	18 Nos.	2 Nos.
4	As built drawings	18 Nos.	2 Nos.

STANDARD QUALITY PLAN						CUSTOMER:		PROJECT TITLE:		SPECIFICATION NO.							
SHEET OF						BIDDER/VENDOR:		QUALITY PLAN NO.: PE-QP-999-179-N005		SPECIFICATION TITLE :							
						SYSTEM:		ITEM: PLATE HEAT EXCHANGER		SECTION :							
SL. NO	COMPONENT & OPERATIONS	CHARACTERISTICS	CAT	TYPE/METHOD OF CHECK	EXTENT OF CHECK		REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY		REMARKS					
1.	2.	3.	4.	5.	2/3	I	7.	8.	9.	D*	P	W	V	**	10.	11.	
1.0 RAW MATERIAL INSPECTION																	
1.1	Frame Plates & Pressure Plates, Counter Flanges, Connection Lining Material, Top And Bottom Carrying Bar.	Physical Properties	MA	Physical Test	Heat/He -at Batch	1/ Heat/He -at Batch	App. Drg / Data Sheet	Relevant material spec.	Mill TC Or Lab Test Report	✓	2,3	-	1	If co-related mill TCS are not available then check testing carried out by reputed lab.			
		Chemical Properties	MA	Chemical Analysis	Heat/He -at Batch	1/ Heat/He -at Batch	-do-	-do-	-do-	-do-	✓	2,3	-	1	-do-		
		Dimensions	MA	Measurement	100%	100%	Approved Drawings	Inspection Reports	-do-	Inspection Reports	✓	2,3	-	-			
		Workmanship And Finish	MA	Visual	100%	100%	-do-	-do-	-do-	-do-	✓	2,3	-	-	Applicable for plate thickness more than 25 mm only		
1.2	Heat Transfer Plates	Physical Properties	MA	Physical Test	1/ Heat	1/ Heat	App. Drg. / Data Sheet	SA 435	SA 435	✓	2,3	-	1	Co-related mill TCS to be provided See Remark 1			
		Chemical Properties	MA	Chemical Analysis	1/ Heat	1/ Heat	-do-	-do-	-do-	-do-	✓	2,3	-	1	-do-		
1.3	Gaskets	Dimensions (including thickness)	MA	Measurement	100%	Sample	Approved Drawings/ Datasheets	Inspection Reports	Inspection Reports	✓	2,3	-	1				
		Dimensions	MA	Measurement	100%	Sample	Approved Drawings/ Datasheets	Inspection Reports	Inspection Reports		2,3	-	1				
		Workmanship And Finish	MA	Visual	-do-	-do-	No damage, No Surface defects.	-do-	-do-	-do-		2,3	-	1	Co-related mill TCS to be provided See Remark 1		
		Contour	MA	Visual	-do-	-do-	Mfg. Drgs / specification	-do-	-do-	-do-		2,3	-	1			
		Hardness	CR	Measurement	-do-	-do-	Approved Drawings	Inspection Reports	Inspection Reports	✓	2,3	-	1				
		LEGEND: * RECORDS, IDENTIFIED WITH "TICK" (✓) SHALL BE ESSENTIALLY INCLUDED BY SUPPLIER IN QA DOCUMENTATION. ** 1: BHEL 2: VENDOR, 3: SUB VENDOR P: PERFORM W: WITNESS AND V: VERIFICATION. CHP: CUSTOMER HOLD POINT															
		Cust. Logo						DOC. NO.:						REV. CAT.			
MANUFACTURER/SUB-SUPPLIER		FOR CUST. USE						APPROVED BY						APPROVAL SEAL			
SIGNATURE		ENG. DIV./QA&I						1 / 5									
FORMAT NO.: QS-01-QAI-P-09/F1-R1																	

		<b>STANDARD QUALITY PLAN</b> SHEET OF		CUSTOMER: PROJECT TITLE:			SPECIFICATION NO. :							
		BIDDER/VENDOR:			QUALITY PLAN NO.: PE-QP-999-179-N005			SPECIFICATION TITLE :						
		SYSTEM:			ITEM: PLATE HEAT EXCHANGER			SECTION :						
SL. NO	COMPONENT & OPERATIONS	CHARACTERISTICS	CAT	TYPE/METHOD OF CHECK	EXTENT OF CHECK 2/3 1	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS		
									P	W	V			
1.	2.	3.	4.	5.	6.	7.	8.	9.	D*	**	10.	11.		
1.4	Tightening Bolts & Nuts. (Tie Rod)	Physical Properties	MA	Physical Test	1/ Heat	App. Drg / data sheet	Relevant Material Spec.	Mill Tc Or Lab Test Report	✓	2,3	-	1	Manufacturer test certificate will be submitted for review.	
		Chemical Properties	MA	Chemical Analysis	1/ Heat	-do-	-do-	-do-	-do-	✓	2,3	-	1	-do-
		Dimensions	MA	Measurement	100%	100%	Approved Drawings	-do-	IR	✓	2,3	-	1	
		Workmanship and Finish	MA	Visual	100%	100%	-do-	-do-	-do-	✓	2,3	-	-	
		Internal Soundness (For diameter >= 40 mm)	CR		100%	100%	ASTM A 388	See Remark - 3	-do-	✓	2,3	-	1	UT will be carried on raw material stage.
2.0 IN PROCESS INSPECTION														
	HEAT TRANSFER PLATES	Area Measurement	MA	White Light Scanning	1 per Type	Approved drawing/ data sheet	Approved drawing/ data sheet	TC	✓	2,3	-	1	See Remark 4	
		Physical Properties	MA	Physical Test	1 Sample per Heat	Approved drawing/ data sheet	Relevant Material Spec.	Mill TC or Lab Test Report	✓	2,3	-	1	Manufacturing test certificates will be submitted for review.	
		Chemical Properties	MA	Chemical Analysis	1 Sample per Heat	Approved drawing/ data sheet	Relevant Material Spec.	Mill TC or Lab Test Report	✓	2,3	-	1	Manufacturing test certificates will be submitted for review.	
		Dimension (Including thickness)	MA	Measurement	1 Sample per Heat	Approved drawing/ data sheet	Approved drawing/ data sheet	Inspection Report	✓	2,3	-	1		
		Workmanship And Finish	MA	Visual	100%	100%	Approved drawing/ data sheet	No scratches, cracks etc.	-do-		2,3	-	1	
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MANUFACTURER/ SUB-SUPPLIER		MAIN-SUPPLIER		SIGNATURE		FOR CUST. USE		REVIEWED BY		APPROVED BY		APPROVAL SEAL		
FORMAT NO.: QS-01-QAL-P-09/FT-RI														

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STANDARD QUALITY PLAN		CUSTOMER:	PROJECT TITLE:		SPECIFICATION NO.						
		BIDDER/VENDOR:	QUALITY PLAN NO.: PE-QP-999-179-N005		SPECIFICATION TITLE :						
		SYSTEM:	ITEM: PLATE HEAT EXCHANGER		SECTION :						
SHEET OF											
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					2/3	1		9.	D*	P W V	
1.	2.	3.	4.	5.	6.		7.	8.	**	10.	
					Refer Sect. C Clause No. 4.2	Refer Sect. C Clause No. 4.2	Manufacturer's DP test procedure (to be reviewed and approved by BHEL/Customer during contract stage)				
		Surface Defects And Cracks	CR	DP test	100%	2%	Manufacturer's Light Box/Vacuum test procedure (to be reviewed and approved by BHEL/Customer during contract stage)				
2.1	Welding Procedures Specification (WPS)	Correctness	MA	Verification	100%	100%	ASME SEC-IX.	ASME SEC-IX.	QW 482 ASME SEC-IX	Customer /BHEL/ TPI (NPCIL, EIL, LLYODS & BVIS) approved WPS shall be used for welding.	
2.2	Procedure Qualification Records (PQR)	Suitability	MA	Visual & Mechanical Test	100%	100%	-do-	-do-	QW 483 ASME SEC-IX.	Customer /BHEL/ TPI (NPCIL, EIL, LLYODS & BVIS) approved welder shall be engaged for welding.	
2.3	Welders Performance Qualification	Welder's Performance Soundness Of Welds	MA	Visual / RT & Mechanical	100%	100%	-do-	-do-	QW 484 ASME SEC-IX	Customer /BHEL/ TPI (NPCIL, EIL, LLYODS & BVIS) approved welder shall be engaged for welding.	
2.4	Weld joint of expander/reducer.	Welding Of Outer Flange To Reducer/Expander	MA	Visual	100%	100%	Approved Drawings	Approved Drawings	Inspection Report		
2.5	PHE Structure	Workmanship and finish	MA	DPT	100%	100%	Manufacturer's DP test procedure (to be reviewed and approved by BHEL/Customer during contract stage)	Manufacturer's DP test procedure (to be reviewed and approved by BHEL/Customer during contract stage)	DPT Report		
2.6	Plate Gaskets	Presence Of Gasket	MA	Measurement & Visual	100%	100%	Approved Drawings	Approved Drawings	Inspection Report		
				Visual	100%	100%	Mfg. Spec.	Mfg. Spec.	-do-		
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SIGNATURE							ENG.G. DIV./QA&I				
FORMAT NO.: QS-01-QAL-P-09/F1-R1			3 / 5								

**FORMAT NO.: QS-01-QAI-P-09/F1-R1**

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**ENGG. DIV./QA&I**

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<div><div><div></div><div></div></div><div>STANDARD QUALITY PLAN</div><div>SHEET OF</div></div>		CUSTOMER:		PROJECT TITLE:			SPECIFICATION NO. :			
BIDDER/VENDOR:		QUALITY PLAN NO.: PE-QP-999-179-N005			SPECIFICATION TITLE :					
SYSTEM:		ITEM: PLATE HEAT EXCHANGER			SECTION :					
SL. NO	COMPONENT & OPERATIONS	CHARACTERISTICS	CAT	TYPE/METHOD OF CHECK	EXTENT OF CHECK 2/3 1	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY P W V	REMARKS
1.	2.	3.	4.	5.	6.	7.	8.	9.	** 10.	11.
2.7	Plate arrangement to flow diagram	Correctness	CR	Visual as per flow diagram	100%	Approved Drawing		Inspection Report	2 - 1	
2.8	Assembly of tightening bolts and nuts	Squeezing of threads on T/B	MA	Visual	100%	Approved Drawing / Data sheet		-do-	2 - 1	Torque wrench to be used & torque value to be specified.
2.9	Plate Pack	Length	MA	Dimension Measurement	100%	Approved Drawing		-do-	2 - 1	
3.0	FINAL INSPECTION									
3.1	Complete Assembly	a. Conformance to GA drg. b. Dimensions, No. of Heat Transfer Plates, Workmanship & finish	MA	-do- -do-	100% 100%	-do- -do-	-do-	-do-	2 1 - 2 1 -	CHP CHP
3.2	Unbalanced hydrostatic pressure (Primary Side)	Leakage / strength of structure	MA	Hyd. Test	100%	Manufacturer's Hydro test procedure (to be reviewed and approved by BHEL/Customer during contract stage)		Hydro Test Report	2 1 -	CHP. Hydro Test Duration shall be 30 minutes (Minimum). Hydro Test pressure shall be 1.5 times of Design pressure.
3.3	Unbalanced hydrostatic pressure (Secondary Side)	Leakage / strength of structure	MA	Hyd. Test	100%	-do-		-do-	2 1 -	
3.4	Completeness of all previous tests	Completeness	MA	Verification of reports	100%	Tech. Specs / App. Drawings		Completion Certificate	2 - 1	

MANUFACTURER/  
SUB-SUPPLIER

SIGNATURE

LEGEND: \* RECORDS, IDENTIFIED WITH "TICK" (✓) SHALL BE ESSENTIALLY INCLUDED BY SUPPLIER IN QA DOCUMENTATION.  
\*\* 1: BHEL 2: VENDOR, 3: SUB VENDOR  
P: PERFORM W: WITNESS AND V: VERIFICATION.  
CHP: CUSTOMER HOLD POINT

Cust. Logo

FOR CUST. USE

DOC. NO.:

REV. CAT:-

FORMAT NO.: QS-01-QAI-P-09/FI-RI

4 / 5

ENGG. DIV./QA&I

- 74 -



**PROCEDURE FOR MEASUREMENT OF HEAT TRANSFER SURFACE AREA OF THE  
PHE PLATES**

**Definition of Heat transfer area:**

The Heat transfer area of the PHE plate is the area of the plate participating in the heat transfer process viz. the wetted surface area inside the gasketed groove of the plate as the Annexure 1.

**Steps to Measure the Area:**

- 1) The surface area of the plate shall be cleaned thoroughly.
- 2) Apply the developer (as used in Dye Penetrant test) over the entire surface of the plate.
- 3) Fix the reference stickers at several appropriate locations on the plate.
- 4) White light (CFL) is projected on the plate.
- 5) The entire surface area including all the geometrical features of the plate (corrugations) is captured by the 3D camera.
- 6) The 3D image of the plate is then converted into CAD format.
- 7) The surface area can be measured from the 3D- CAD drawing.

**ANNEXURE -1**

**Heat transfer area to be measured – Shown in Hatched portion below**

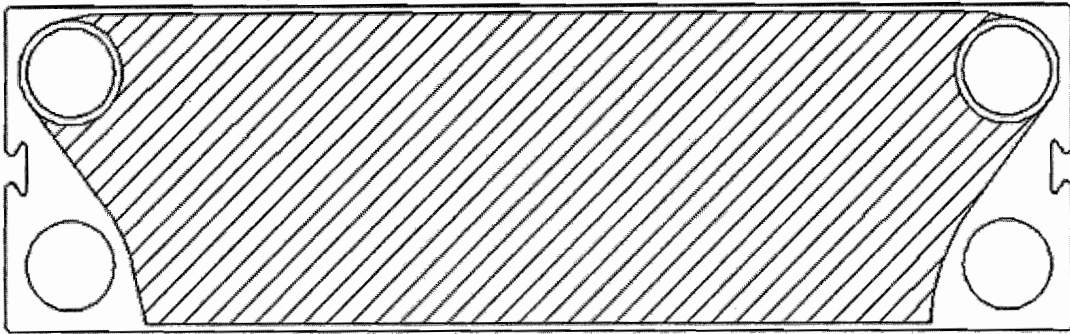


Fig. 1: Wetted Surface Area for Parallel Connection

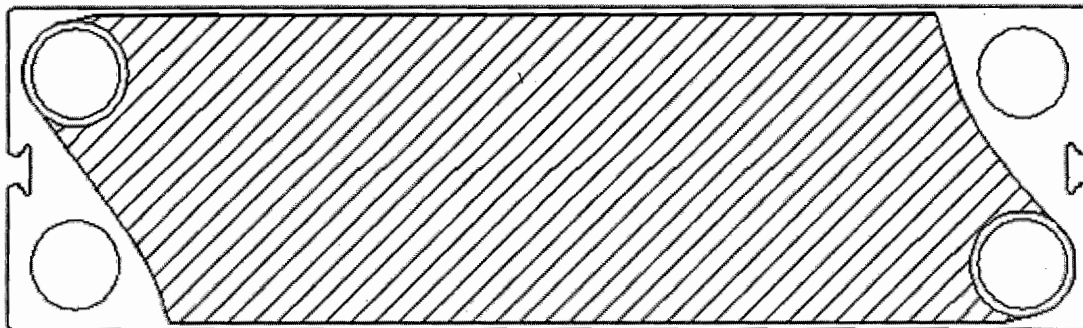


Fig. 2: Wetted Surface Area for Diagonal Connection